

STATE OF CALIFORNIA  
DEPARTMENT OF WATER RESOURCES  
**OROVILLE DAM SAFETY**  
**COMPREHENSIVE NEEDS ASSESSMENT**

# Update on CNA PFM Development and Existing Conditions Assessment

Oroville Dam Safety – Ad Hoc Committee Meeting No. 5

August 9, 2019





# Update on CNA PFM Development and CNA Existing Conditions Assessment

## Presentation Outline

### ➤ Background

- Review: Purpose of the CNA
- Risk-Informed Decision Making Approach
- Ongoing Independent Level 2 Risk Analysis
- Need for CNA Existing Conditions Assessment

### ➤ Overview of CNA Existing Conditions Assessment

- PFM Development and Evaluation
- Examples of PFM Development
- Comparisons of Estimated PFM Likelihoods with L2RA Estimates
- Preliminary Results to Date



# Update on CNA PFM Development and CNA Existing Conditions Assessment

## Presentation Outline

### ➤ Background

- **Review: Purpose of the CNA**
- Risk-Informed Decision Making Approach
- Ongoing Independent Level 2 Risk Analysis
- Need for CNA Existing Conditions Assessment

### ➤ Overview of CNA Existing Conditions Assessment

- PFM Development and Evaluation
- Examples of PFM Development
- Comparisons of Estimated PFM Likelihoods with L2RA Estimates
- Preliminary Results to Date



# **Review: Purpose of the Comprehensive Needs Assessment**

- **Identify and prioritize dam safety enhancements**
  - ✓ Document existing conditions
  - ✓ Identify current **dam safety** risks
  
- **Identify risk reduction measures to bolster safety and reliability**
  - ✓ Develop prioritized list of safety and reliability needs
  - ✓ Provide set of Alternative Plans to DWR management to consider in future investment

# Initial Commitment for Comprehensive Needs Assessment

State of California

California Natural Resources Agency

## Memorandum

Date: June 27, 2017

To: Sharon Tapia, Chief  
Division of Safety of Dams

David R. Duval, Chief  
Division of Operations and Maintenance  
From: Department of Water Resources

Subject: Comprehensive Needs Assessment, Oroville Dam (State Dam No. 1-48), Butte County

Over the past decade, a number of efforts within the Division of Operations and Maintenance (O&M) have focused on improving the reliability of existing appurtenances and other dam safety measures that contribute to the safety and ongoing integrity of Oroville Dam and those appurtenant structures. Specifically, DWR has performed a number of studies to explore safe means of increasing the low level outlet (drawdown) capacity and access to cold water within the reservoir pool. The latter is a current Endangered Species Act mandate under DWR's P2100 FERC License and the associated cold water withdrawal under the anticipated new License. The Division of Operations and Maintenance plans to engage these various efforts and formally initiate a Comprehensive Needs Assessment to identify and prioritize dam safety enhancements for the future which would include enhanced instrumentation if the necessary improvements

As key internal and consultant resources from Spillway Recovery design phase become available, O&M plans to pursue this Assessment with the goal of identifying priorities and appropriate solutions to enhance dam safety and operational flexibility. Some solutions might also provide secondary benefits such as operational redundancy, improve compliance with downstream flow and temperature criteria, or possible power generation opportunities. O&M respectfully requests the Division of Safety of Dams' participation in this effort to assess the needs of the Oroville complex and to discuss priorities and preferred solutions with respect to dam safety. O&M will provide DSOD with a detailed plan, scope, and schedule for this effort by December 31, 2017.

If you have any questions, please contact me at (916) 653-8583 or your staff may contact David Panec, Chief of the Division of Operations and Maintenance's Dam Safety Branch, at (916) 653-0772.

cc: B. Soltanzadeh  
J. Ledesma  
D. Samson  
D. Panec  
R. Cooper  
D. Sarkisian  
J. Lehigh

T. Zasso  
P. Whitlock  
M. Hafner  
J. Kuttel, DOE  
T. Engstrom, DOE  
J. Zumot, DOE  
J. Royer, DOE

The Division of Operations and Maintenance plans to re-engage these various efforts and formally initiate a Comprehensive Needs Assessment to identify and prioritize dam safety enhancements for the future

June 27 and 28, 2017 DWR Letters to FERC and DSOD

6/27/17 | 3011 Soltanzadeh | 6/27/17 | 6/27/17

# Initial Outline of Comprehensive Needs Assessment

STATE OF CALIFORNIA - CALIFORNIA NATURAL RESOURCES AGENCY

EDMUND G. BROWN JR., Governor

DEPARTMENT OF WATER RESOURCES

1416 NINTH STREET, P.O. BOX 942836  
SACRAMENTO, CA 94236-0001  
(916) 653-5791



January 12, 2018

Mr. Frank L. Blackett, P.E.  
Regional Engineer  
Federal Energy Regulatory Commission  
100 First Street, Suite 2300  
San Francisco, California 94105-3084

FERC Project No. 2100 - Oroville Dam, Dam Safety  
Comprehensive Needs Assessment Plan and Schedule

Dear Mr. Blackett:

By letter dated June 28, 2017, the Department of Water Resources (DWR) informed the Federal Energy Regulatory Commission (FERC) of its intent to initiate a Comprehensive Needs Assessment (project) to identify measures to bolster the safety and reliability of Oroville Dam and the appurtenant structures. Over the past several months, DWR has performed the following six project tasks:

- Task 1 - Alternatives Evaluation to Restore Spillway Design Capacity to Pass the Probable Maximum Flood
- Task 2 - Operations Needs Assessment to Support Development of Alternative Reservoir Outflow Enhancements
- Task 3 - Flood Control Outlet Enhanced Reliability
- Task 4 - Alternatives Evaluation for Low-level Outlet
- Task 5 - Oroville Dam Embankment Reliability and Improvements
- Task 6 - Instrumentation and Monitoring for the Oroville Dam Complex

The project is scheduled to begin January 16, 2018 and conclude by December 31, 2019. A list of prioritized dam safety and operational reliability needs will be produced through completion of the project. Those needs will then be evaluated by DWR management and scheduled as projects through normal practices and procedures. As the project progresses, the Project Manager may identify projects that provide significant public safety and risk reduction benefits. Such projects may be submitted to DWR management for early implementation. DWR will comply with FERC and other regulatory agencies' submittal, review, and approval processes as part of the implementation.

By letter dated June 28, 2017, the Department of Water Resources (DWR) informed the Federal Energy Regulatory Commission (FERC) of its intent to initiate a Comprehensive Needs Assessment (project) to identify measures to bolster the safety and reliability of Oroville Dam and the appurtenant structures.

A list of prioritized dam safety and operational reliability needs will be produced through completion of the project. Those needs will then be evaluated by DWR management and scheduled as projects through normal practices and procedures.

January 12, 2018 DWR Letter to FERC

# **Final Product of Comprehensive Needs Assessment**

**A report documenting an Existing Conditions Assessment that identifies current Dam Safety risks at the Oroville Dam complex, opportunities to reduce risk, and a set of Alternative Plans that DWR could consider for future implementation for risk reduction.**



# Update on CNA PFM Development and CNA Existing Conditions Assessment

## Presentation Outline

### ➤ Background

- Review: Purpose of the CNA
- **Risk-Informed Decision Making Approach**
- Ongoing Independent Level 2 Risk Analysis
- Need for CNA Existing Conditions Assessment

### ➤ Overview of CNA Existing Conditions Assessment

- PFM Development and Evaluation
- Examples of PFM Development
- Comparisons of Estimated PFM Likelihoods with L2RA Estimates
- Preliminary Results to Date



# **Comprehensive Needs Assessment will employ Risk-Informed Decision Making (RIDM) Processes**

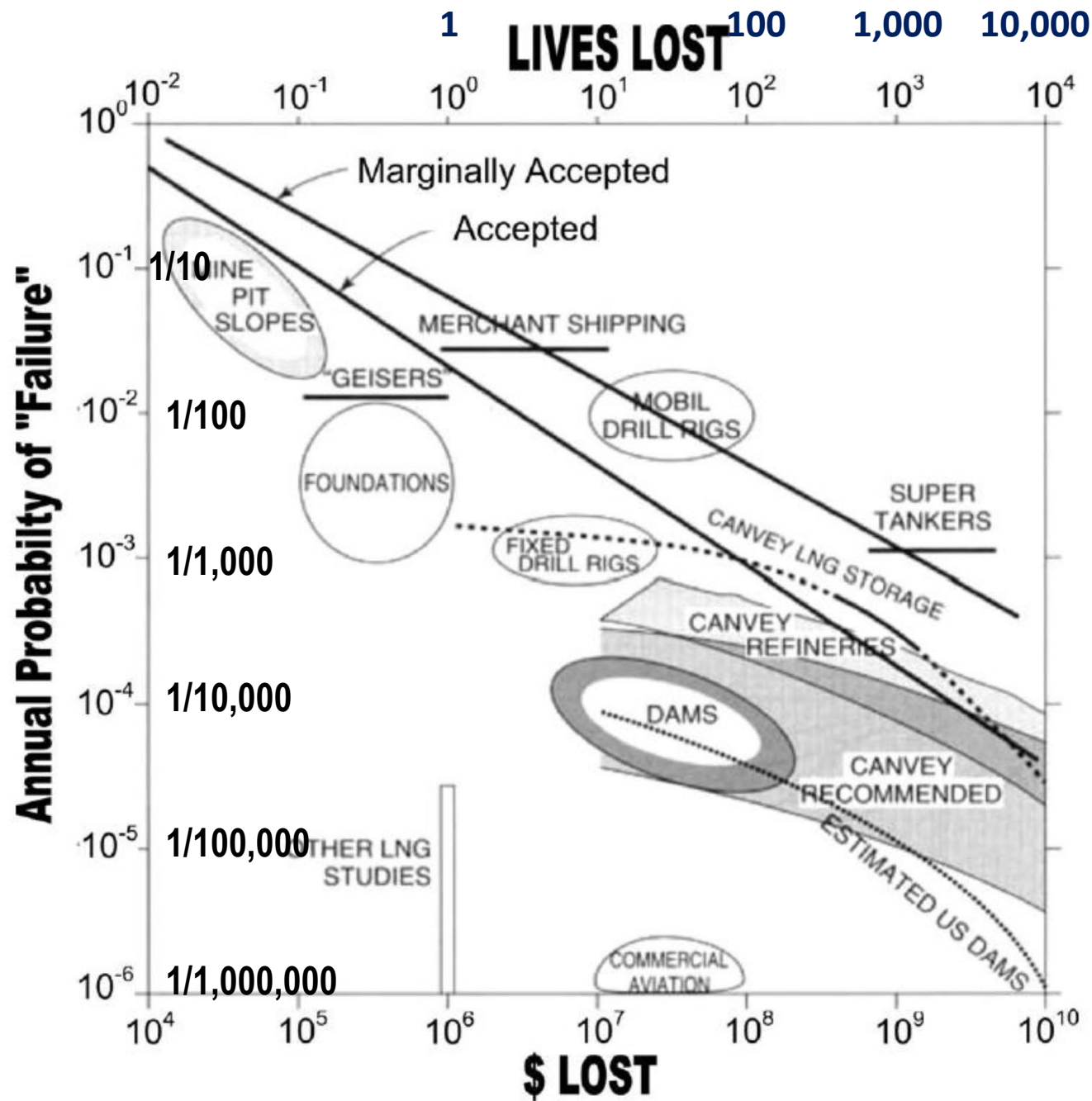
**The RIDM approach is the process of making safety decisions by evaluating if existing risks are tolerable and present risk measures are adequate, and if not, whether alternative risk reduction measures are justified.**

**(FEMA, 2015)**

**Risk = product of the likelihood of an adverse event and the consequences of that event**

**(U.S. Bureau of Reclamation, 2003)**

# Tolerable Levels of Risk for Different Industries/Facilities



from T. William Lambe and W. Allen Marr

# **RIDM Process – Step 1**

## **Assess and Compare Risks:**

### **Potential Failure Mode Analyses**

- ✓ **Identify possible scenarios (Potential Failure Modes) that would lead to adverse impacts**
- ✓ **Estimate the likelihood of each scenario occurring**
- ✓ **Estimate the consequences of each scenario**
- ✓ **Estimate Risk = Likelihood x Consequence**
- ✓ **Compare risk across scenarios to help prioritize future risk reduction measures**

# Use of Potential Failure Modes (PFMs) in Dam Safety Risk Evaluations

## ➤ Potential Failure Mode Analyses (PFMA):

- ✓ Required by FERC since December 2002
- ✓ To be conducted jointly by Owner, Independent Consultant, and FERC staff

### **Potential Failure Mode (PFM)**

The chain of events leading to unsatisfactory performance of the dam or a portion thereof. The dam does not have to completely fail in the sense of a complete release of the impounded water. Failure Modes that result in unintended releases of water, such as the Folsom Dam radial gate failure, are also considered.

### **Potential Failure Mode Analysis (PFMA)**

The process utilized to determine the Potential Failure Modes pertinent to the dam under investigation.

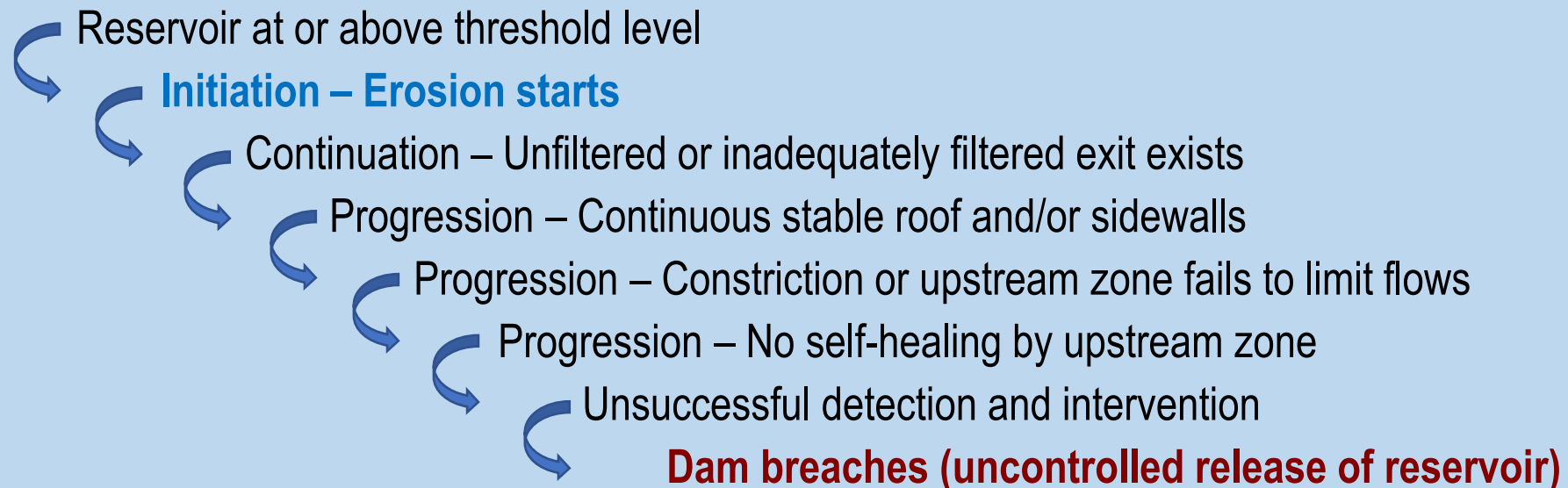
from Chapter 14, *Dam Safety Monitoring Program*, Revision 3, May 2017, FERC



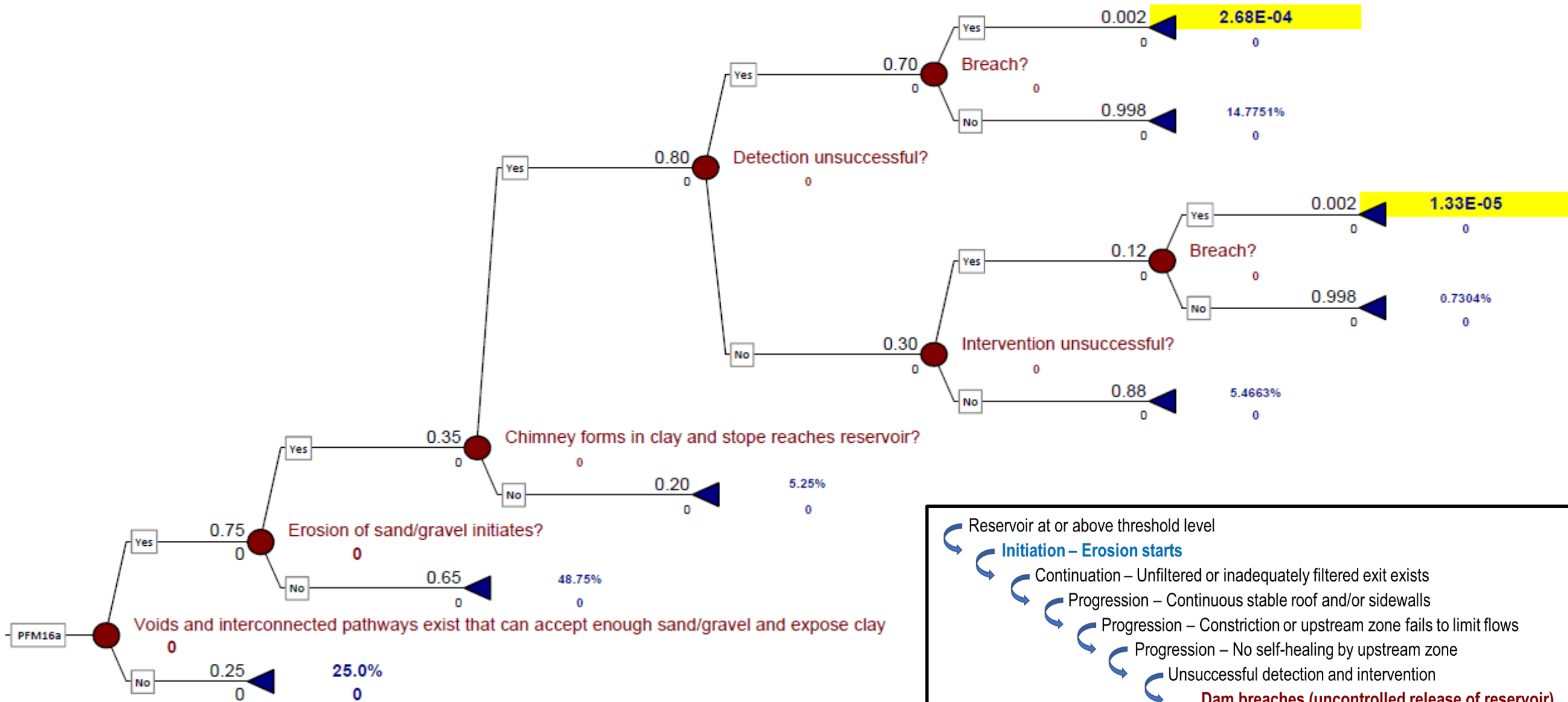
# Use of Potential Failure Modes (PFMs) in Dam Safety Risk Evaluations

## ➤ Potential Failure Mode Analyses (PFMA):

- ✓ Consideration and Development of PFMs – Example: Progression of Internal Erosion PFM



# Event Tree/Nodal Approach for Likelihood Estimates



- Reservoir at or above threshold level
- Initiation – Erosion starts
- Continuation – Unfiltered or inadequately filtered exit exists
- Progression – Continuous stable roof and/or sidewalls
- Progression – Constriction or upstream zone fails to limit flows
- Progression – No self-healing by upstream zone
- Unsuccessful detection and intervention
- Dam breaches (uncontrolled release of reservoir)**

Failure Likelihood Descriptors		
Failure Likelihood Descriptors	Annual Failure Likelihood	Evidence
Certain	More frequent (greater) than 1/10	There is direct evidence or substantial indirect evidence to suggest it certain to nearly certain that failure is eminent or extremely likely in the next few years.
Extreme	1/10 to 1/100	There is direct evidence or substantial indirect evidence to suggest that failure has initiated or is very likely to occur during the life of the structure.
Very High	1/100 to 1/1,000	There is direct evidence or substantial indirect evidence to suggest that failure has initiated or is likely to occur.
High	1/1,000 to 1/10,000	The fundamental condition or defect is known to exist; indirect evidence suggests it is plausible; and key evidence is weighted more heavily toward “more likely” than “less likely.”
Moderate	1/10,000 to 1/100,000	The fundamental condition or defect is known to exist; indirect evidence suggests it is plausible; and key evidence is weighted more heavily toward “less likely” than “more likely.”
Low	1/100,000 to 1/1,000,000	The possibility cannot be ruled out, the fundamental condition or defect is postulated. Evidence indicates it is very unlikely.
Very Low	1/1,000,000 to 10,000,000	The possibility cannot be ruled out, but there is no compelling evidence to suggest it has occurred or that a condition or flaw exists that could lead to initiation.
Remote	More remote (less) than 1/10,000,000	Several events must occur concurrently or in series to cause failure, and most, if not all, have negligible likelihood such that the failure likelihood is negligible.

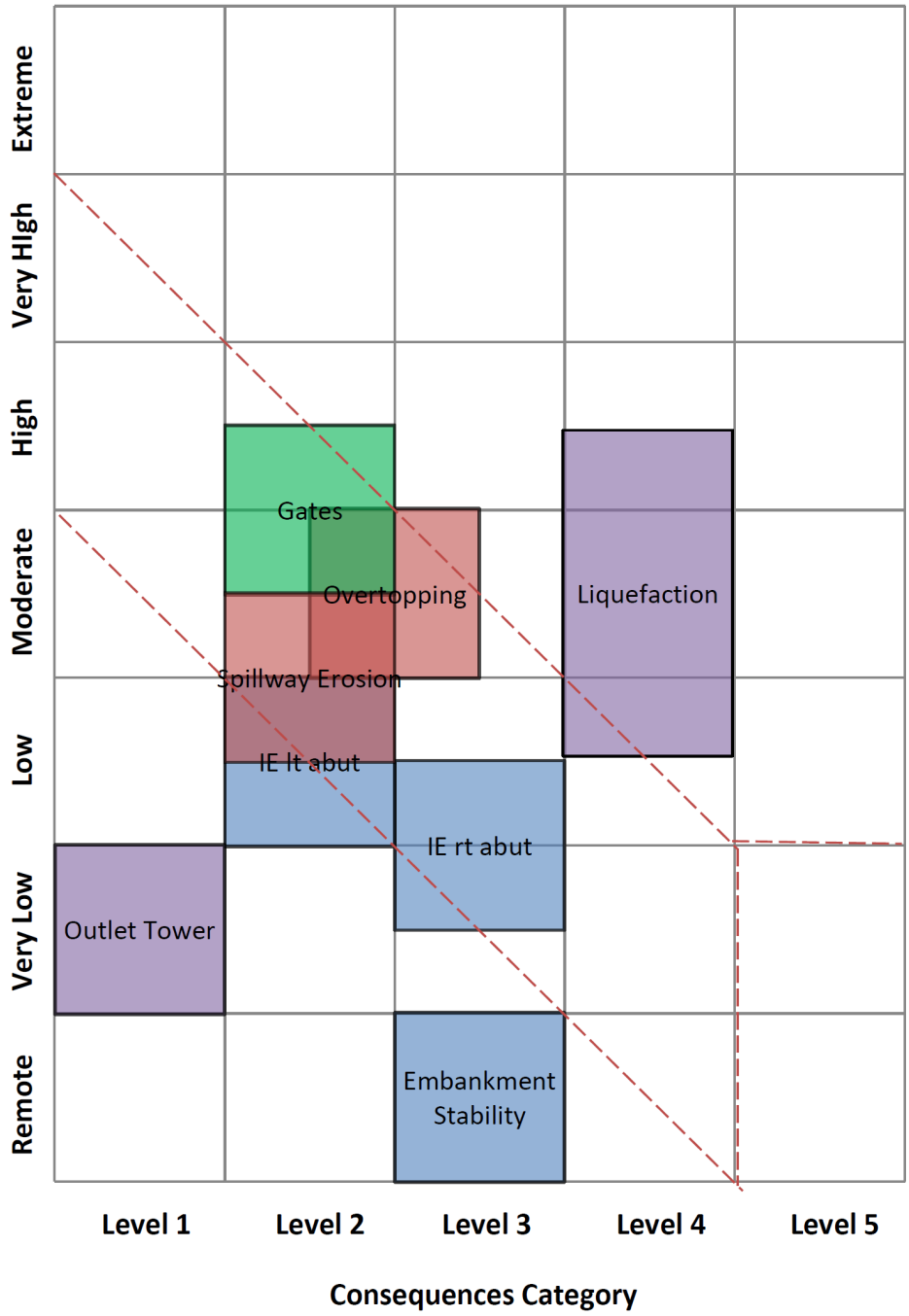
# Qualitative Approach to Estimate Failure Likelihood using Descriptors

from FERC, 2018

Periodic Risk Analysis Results - XYZ Dam

# Example of Periodic (Level 2) Risk Analysis Matrix for Societal Incremental Life Safety

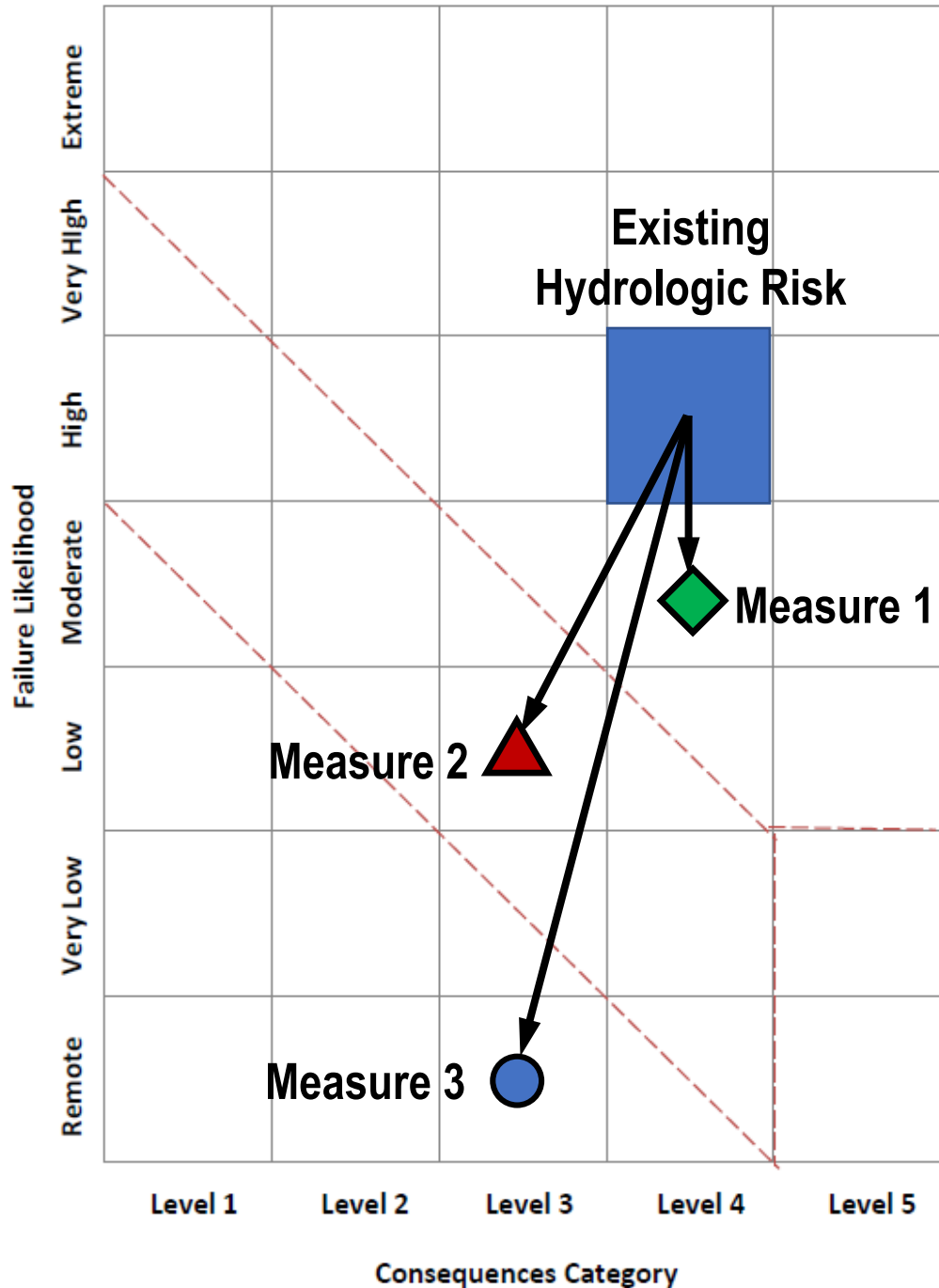
Failure Likelihood



from FERC Risk-Informed Decision Making for Dam Safety, Periodic (Level 2) Risk Analysis Procedures, DRAFT, Version 1.1, June 2018



# Example Use of Periodic (Level 2) Risk Analysis Matrix for Evaluating Risk Reduction Measures



Adapted from FERC Risk-Informed Decision Making for Dam Safety, Periodic (Level 2) Risk Analysis Procedures, DRAFT, Version 1.1, June 2018



# Update on CNA PFM Development and CNA Existing Conditions Assessment

## Presentation Outline

### ➤ Background

- Review: Purpose of the CNA
- Risk-Informed Decision Making Approach
- **Ongoing Independent Level 2 Risk Analysis**
- Need for CNA Existing Conditions Assessment

### ➤ Overview of CNA Existing Conditions Assessment

- PFM Development and Evaluation
- Examples of PFM Development
- Comparisons of Estimated PFM Likelihoods with L2RA Estimates
- Preliminary Results to Date



# Congressional Mandate for Level 2 Risk Analysis as part of Part 12D Safety Review of Oroville Dam

## HR 5895 CONFERENCE REPORT – September 20, 2018

115TH CONGRESS } HOUSE OF REPRESENTATIVES { REPORT  
2d Session } { 115-929

ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES FOR THE FISCAL YEAR ENDING SEPTEMBER 30, 2019, AND FOR OTHER PURPOSES

### CONFERENCE REPORT

TO ACCOMPANY

H.R. 5895



SEPTEMBER 10, 2018.—Ordered to be printed

## FEDERAL ENERGY REGULATORY COMMISSION

### SALARIES AND EXPENSES

The agreement provides \$369,900,000 for the Federal Energy Regulatory Commission (FERC). Revenues for FERC are set to an amount equal to the budget authority, resulting in a net appropriation of \$0.

FERC shall require the licensee of Oroville Dam to request the United States Society on Dams to nominate independent consultants to prepare a level 2 risk analysis, consistent with the Commission's guidelines, for use in conducting the next Part 12 safety review of Oroville Dam, currently scheduled for 2019. FERC shall ensure the independence of the nominated consultants from the licensee.



# Update on Level 2 Risk Analysis and CNA Existing Conditions Assessment

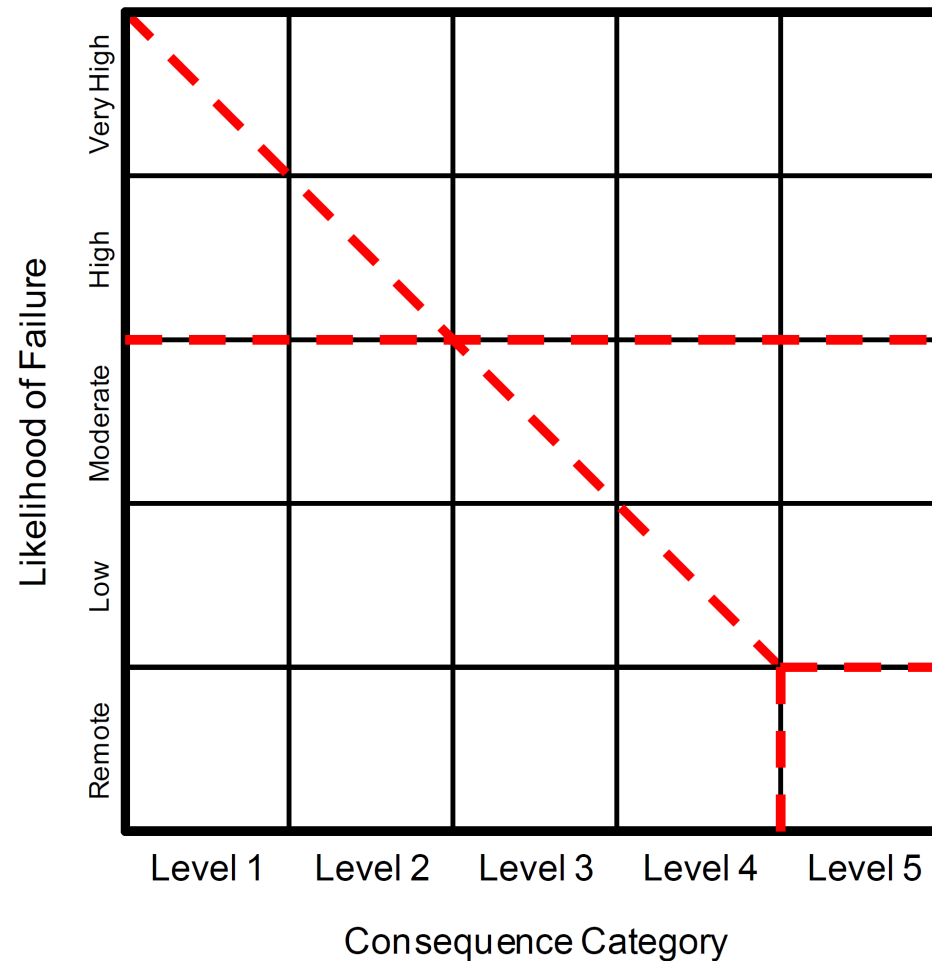
**Table 1 - Categories of Identified Potential Failure Modes**

**Category I - Highlighted Potential Failure Modes** - Those potential failure modes of greatest significance considering need for awareness, potential for occurrence, magnitude of consequence and likelihood of adverse response (physical possibility is evident, fundamental flaw or weakness is identified and conditions and events leading to failure seemed reasonable and credible) are highlighted.

**Category II - Potential Failure Modes Considered but not Highlighted** - These are judged to be of lesser significance and likelihood. Note that even though these potential failure modes are considered less significant than Category I they are all also described and included with reasons for and against the occurrence of the potential failure mode. The reason for the lesser significance is noted and summarized in the documentation report or notes.

**Category III - More Information or Analyses are needed in order to classify** these potential failure modes to some degree lacked information to allow a confident judgment of significance and thus a dam safety investigative action or analyses can be recommended. Because action is required before resolution the need for this action may also be highlighted.

**Category IV - Potential Failure Mode Ruled Out** Potential failure modes may be ruled out because the physical possibility does not exist, information came to light which eliminated the concern that had generated the development of the potential failure mode, or the potential failure mode is clearly so remote a possibility as to be non-credible or not reasonable to postulate.



from Section I-4 Semi-Quantitative Risk Analysis, USBR/USACE Best Practices (04-13-15)





# Level 2 Risk Analysis

## Organization, Leadership, and Participants:

➤ **Independent Team Participants include experts from 9 different consulting firms and agencies include:**

✓ Robin Fell	(Geotechnical)	University of New South Wales, Australia
✓ David Paul	(Geotechnical)	HDR (formerly USACE Risk Management Center)
✓ Mark Stanley	(Geotechnical)	HDR
✓ Dan Osmun	(Geotechnical)	HDR (formerly USBR)
✓ Elena Sossenkina	(Geotechnical)	HDR
✓ Keith Kelson	(Geology/Seismology)	USACE Risk Management Center
✓ Chris Hitchcock	(Geology/Seismology)	Lettis Consultants International
✓ Dina Hunt	(Geology/Seismology)	Gannett Fleming
✓ Bill Cole	(Geology)	Sage Engineers
✓ Alex Bjelica	(Structural)	Black & Veatch
✓ Keith Moen	(Structural)	HDR
✓ Phoebe Percell	(Structural)	HDR (formerly USBR)
✓ Todd Schellhase	(Structural)	Black & Veatch
✓ Tom Hepler	(Structural)	Schnabel Engineering (formerly USBR)
✓ Nathan Pringle	(Hydrology/Hydraulics)	HDR
✓ Paul Rischer	(Hydrology/Consequences)	HDR (formerly USACE Risk Management Center)
✓ Jason Needham	(Consequences)	USACE Risk Management Center
✓ Joe Goldstein	(Consequences)	Geosyntec (formerly USACE)



# Level 2 Risk Analysis

## Organization, Leadership, and Participants:

➤ **DWR Subject Matter Experts/Contributors** provide design, construction, and performance information – participate in discussions and initial rankings of risk, but not in final Independent Evaluation – include:

✓ Leslie Harder	(Geotechnical)	HDR (formerly DWR)	
✓ Mitch Tyler	(Geotechnical)	DWR – DOE	
✓ Ryan Abernathy	(Civil/Geotechnical)	DWR - DOE	
✓ Daniel Cimini	(Civil/Geotechnical)	DWR - DOE	
✓ Holly Nichols	(Geology)	DWR – Project Geology	
✓ Nick Hightower	(Geology)	DWR – Project Geology	
✓ Sean Dunbar	(Geology)	DWR – Project Geology	
✓ Art Carleton	(Structural)	DWR – DOE	
✓ Cody Kimball	(Structural)	DWR – DOE	
✓ Kenny Dosanjh	(Structural)	HDR (on behalf of DWR)	
✓ Dustin Jones	(Hydrology/Hydraulics)	DWR – Project Operations	CNA Task 2 Lead
✓ David Panec	(Performance/Surveillance)	DWR – Dam Safety Branch	CNA Task 6 Lead
✓ Paul Dunlap	(Performance/Surveillance)	DWR – Dam Safety Branch	
✓ Gina House	(Operations)	DWR – Oroville Field Division Operations	
✓ Clint Womack	(Operations)	DWR – Oroville Field Division Operations	
✓ Jeff House	(Operations)	DWR – Oroville Field Division Plant Maintenance	



# Level 2 Risk Analysis

## Organization, Leadership, and Participants:

- **Oversight provided by FERC, USACE, and DSOD staff, as well as by Eric Halpin, former Chief of Levee and Dam Safety for United States Army Corps of Engineers - participate in discussions, but do not vote on risk determinations - include:**

- ✓ Eric Halpin Halpin Consulting (formerly Chief of Levee and Dam Safety, USACE)
- ✓ Steven Townsley USACE Risk Management Center
- ✓ Frank Blackett FERC – Regional Engineer
- ✓ Doug Boyer FERC – National Risk Analysis Lead
- ✓ Vinh Tran FERC
- ✓ Dustin Smith FERC
- ✓ Eric Kennedy FERC
- ✓ Daniel Meyersohn DSOD
- ✓ Bill Pennington DSOD
- ✓ Wallace Lam DSOD
- ✓ Robert Jaeger DSOD
- ✓ Harpreet Hansra DSOD



# Level 2 Risk Analysis

## Organization, Leadership, and Participants:

- **10<sup>th</sup> Part 12D Independent Consultant** participate in discussions, but do not vote on risk determinations:
  - ✓ **Dr. Lelio Mejia**      **Geosyntec Consultants – also IRB Member**
  - ✓ **Dr. David Bowles**      **RAC Engineers and Economists**
  - ✓ **Drew Kennedy**      **Sage Engineers**





# Level 2 Risk Analysis

## Organization, Leadership, and Participants:

➤ **Observers include CNA Task Team Leads and IRB members – generally do not participate in discussions or vote on risk determinations - include:**

- ✓ Sergio Escobar      DWR - CNA Project Manager
- ✓ David Ford          HDR - CNA Project Integration Team
- ✓ Craig Hall            GEI - CNA Task 1 Lead
- ✓ Bob Filgas            HDR - CNA Task 3 Lead
- ✓ Chris Krivanec        HDR - CNA Task 4 Lead
- ✓ Bailey Johnson       HDR - CNA Task 4 Asst. Lead
- ✓ Tim Wehling          DWR - CNA Task 5 Lead
- ✓ Don Walker            DWR - O&M Asset Management
  
- ✓ Daniel Wade        IRB Member



EXIT

Handwritten notes on a wall poster.

Projected content on the left screen.

Whiteboard with handwritten notes.

Projected content on the right screen.

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: ART  
CARLTON

NAME TAG: BILL

NAME TAG: [unreadable]

NAME TAG: [unreadable]

NAME TAG: BOB

NAME TAG: RYAN

NAME TAG: KEITH

NAME TAG: [unreadable]

NAME TAG: [unreadable]



PFM No.	No.	Dam	PFM Description	Loading	Component	Mechanism	CNA Task Team	PFM Group (A, B, C, D)	Previous Category	Submitter
1		Oroville Dam	CBND: foundation material				5			
2		Oroville Dam	CBND: grout c foundation				5			
3		Oroville Dam	CBND:				5			
4		Oroville Dam	CBND: earthquake				5			
5		Oroville Dam	CBND: shears in the dam foundation during seismic event.			Stability	5			
6		Oroville Dam	CBND: Seismic damage to site access roads and bridges	Earthquake	Embankment	Dam Access	5			
7		Orovi								
8		Orovi								P. Risher
9		Orovi								C. Womack
10	H-3	Orovi							2	
11		Orovi								
12		Oroville Dam	Internal erosion of fines from seepage barrier exiting into transition zone 2a due to imperfect filter compatibility.	Normal	Embankment	Internal Erosion	5			D. Panec
13		Oroville Dam	Canyon Dam (Lake Almanor) upstream of Oroville Dam in Feather River Basin fails during normal loads, which leads to overtopping of Oroville Dam (variation of #4).	Normal	Embankment	Overtopping	5	A		T. Hepler
14		Oroville Dam	Toe Weir drain pipe becomes clogged, dam seepage cannot exit causing seepage to exit through dam fill materials	Normal	Embankment	Slope Instability	5			C. Womack

**171 Pre-Workshop PFMs Considered in Previous PFMA Workshops and Brainstorming Ideas Submitted by Level 2 Workshop Participants**

- ✓ 35 PFMs (1 - 35) for Embankments
- ✓ 19 PFMs (36 – 52, 116, 117) Emergency Spillway
- ✓ 64 PFMs (53 – 115, 118) for FCO
- ✓ 53 PFMs (119 – 171) for Hyatt, Palermo, and RVOS outlets
- ✓ 171 PFMs Total

PFM No.	No.	Dam	PFM Description	Loading	Component	Mechanism	CNA Task Team	PFM Group (A, B, C, D)	Previous Category	Submitter
1		Oroville Dam	CBND: foundation material				5			
2		Oroville Dam	CBND: grout c foundation				5			
3		Oroville Dam	CBND:				5			
4		Oroville Dam	CBND: earthquake				5			
5		Oroville Dam	CBND: shears in the dam foundation during seismic event.			Stability	5			
6		Oroville Dam	CBND: Seismic damage to site access roads and bridges	Earthquake	Embankment	Dam Access	5			
7		Orovi								
8		Orovi								P. Risher
9		Orovi								C. Womack
10	H-3	Orovi							2	
11		Orovi								
12		Or	overtopping of Oroville Dam. Internal erosion of fines from seepage barrier exiting into			Internal				D. Panec
13		Or								T. Hepler
14		Or								C. Womack

**171 Pre-Workshop PFMs Considered in Previous PFMA Workshops and Brainstorming Ideas Submitted by Level 2 Workshop Participants**

- ✓ 35 PFMs (1 - 35) for Embankments
- ✓ 19 PFMs (36 – 52, 116, 117) Emergency Spillway
- ✓ 64 PFMs (53 – 115, 118) for FCO
- ✓ 53 PFMs (119 – 171) for Hyatt, Palermo, and RVOS outlets
- ✓ 171 PFMs Total

- *Some PFMs – Previously Considered But Not Developed (CBND)*
- *Additional PFMs added during Level 2 Risk Analysis Workshop Sessions*



# Assigning Likelihood/Annual Probability of Failure for PFMs in Oroville Level 2 Risk Analysis

## L2RA Risk Matrix

Very High  $10^{-3}$  -  $10^{-2}$

High  $10^{-4}$  -  $10^{-3}$

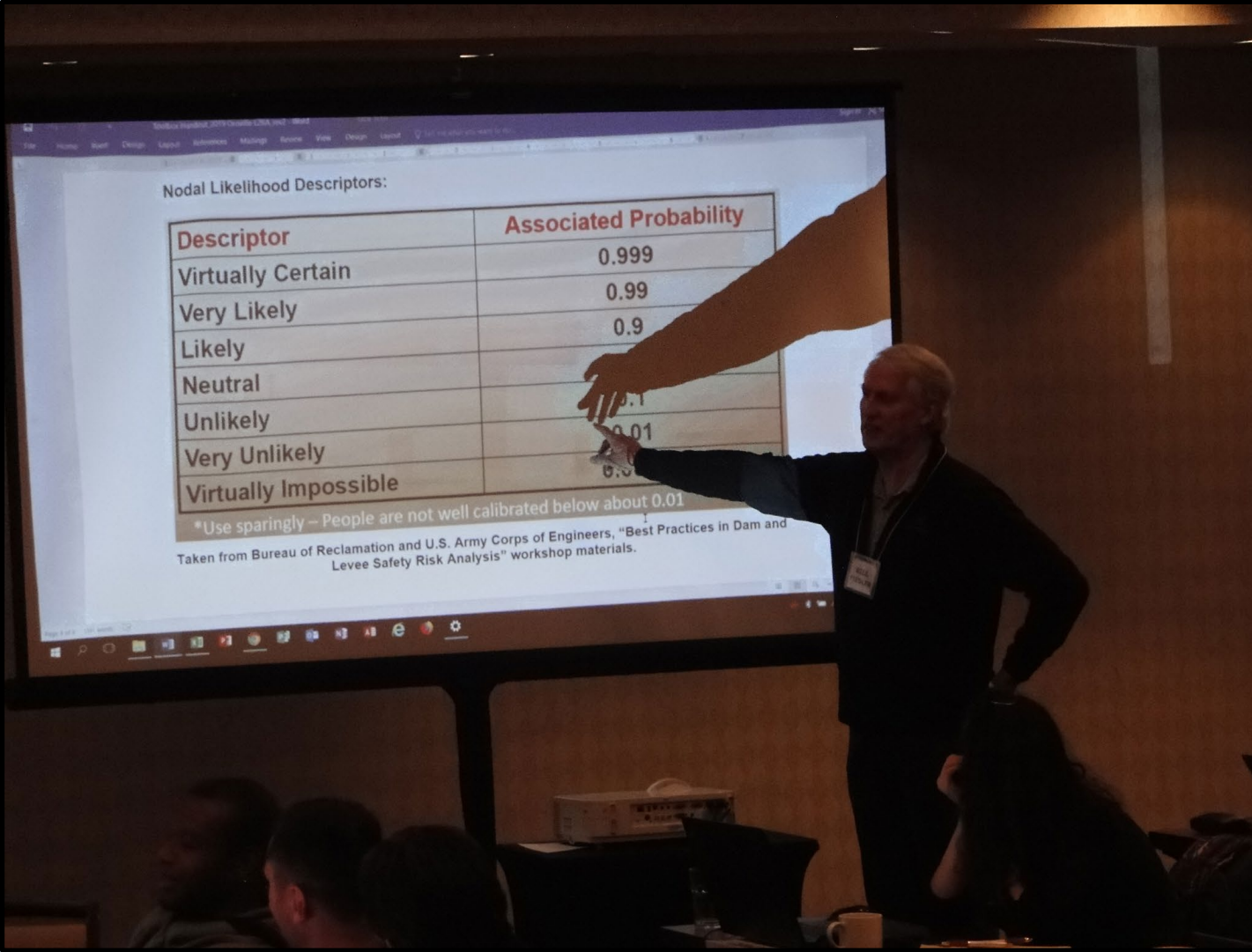
Moderate  $10^{-5}$  -  $10^{-4}$

Low  $10^{-6}$  -  $10^{-5}$

Very Low  $10^{-7}$  -  $10^{-6}$

Remote  $< 10^{-7}$

		Oroville Level 2 Risk Analysis Matrix					
Failure Likelihood Category	Very High						$10^{-3}$ - $10^{-2}$
	High						$10^{-4}$ - $10^{-3}$
	Moderate						$10^{-5}$ - $10^{-4}$
	Low						$10^{-6}$ - $10^{-5}$
	Very Low						$10^{-7}$ - $10^{-6}$
	Remote						$< 10^{-7}$
		DWR AM Category 6	DWR AM Category 7	8	9	10	11
Estimated Life Loss		FERC Level 1	FERC Level 2	FERC Level 3	FERC Level 4	FERC Level 5	
		0-1	1-10	10-100	1,000-10,000	> 10,000	Incremental Life Loss Consequence Category



### Nodal Likelihood Descriptors:

Descriptor	Associated Probability
Virtually Certain	0.999
Very Likely	0.99
Likely	0.9
Neutral	0.1
Unlikely	0.01
Very Unlikely	0.001
Virtually Impossible	0.0001

\*Use sparingly – People are not well calibrated below about 0.01  
 Taken from Bureau of Reclamation and U.S. Army Corps of Engineers, "Best Practices in Dam and Levee Safety Risk Analysis" workshop materials.

**DO NOT MAKE ENTRIES IN RISK MATRIX**  
 Make entries in the APF and Incremental Life-Loss Vectors if you judge this PFM to be physically possible

APF	Failure Likelihood Category	Level 2 Risk Analysis Matrix - Breach					APF Vector	
$10^{-3}$ - $10^{-2}$	Very High							
$10^{-4}$ - $10^{-3}$	High							
$10^{-5}$ - $10^{-4}$	Moderate							
$10^{-6}$ - $10^{-5}$	Low		0.09	0.01			0.10	
$10^{-7}$ - $10^{-6}$	Very Low		0.72	0.08			0.80	
$< 10^{-7}$	Remote		0.09	0.01			0.10	
Consequence Level		Level 1	Level 2	Level 3	Level 4	Level 5		
Incremental Life Loss Consequence Category		0 - 1	1 - 10	10 - 100	100 - 1,000	1,000 - 10,000	> 10,000	a) 1.00
Incremental Life Loss			0.90	0.10			b) 1.00	
Incremental Life-Loss Vector			Incremental Life-Loss Vector					
If you judge this PFM to be not physically possible enter 1 (and do not make entries in APF and Incremental Life-Loss Vectors):		0.00	a) - c) must each sum to 1.00 (Except if PFM judged not physically possible in which case b) must be zero)				c) 1.00	





# Update on CNA PFM Development and CNA Existing Conditions Assessment

## Presentation Outline

### ➤ Background

- Review: Purpose of the CNA
- Risk-Informed Decision Making Approach
- Ongoing Independent Level 2 Risk Analysis
- **Need for CNA Existing Conditions Assessment**

### ➤ Overview of CNA Existing Conditions Assessment

- PFM Development and Evaluation
- Examples of PFM Development
- Comparisons of Estimated PFM Likelihoods with L2RA Estimates
- Preliminary Results to Date

# Need for CNA Existing Conditions Assessment

- **Deferred Level 2 RA Schedule no longer meets CNA Schedule needs – CNA Task Teams need to understand higher risks sooner in order to identify risk reduction opportunities and potential risk reduction measures**



# Update on Level 2 Risk Analysis

## Original Schedule

## Revised Schedule

Dates	Workshop Subject Matter
January 22 – 25	Parish Camp, Bidwell Bar Canyon, Main Embankment
January 28 – February 1	Main Embankment
February 27 – March 7	Hyatt Intake, FCO Headworks, Hyatt PP, Palermo Tunnel, and RVOS
March 18 – 22	Post-Construction FCO Chute and Emergency Spillway

Dates	Workshop Subject Matter
January 22 – 25	Parish Camp, Bidwell Bar Canyon, Main Embankment
January 28 – February 1	Main Embankment
February 27 – March 7	Hyatt Intake, FCO Headworks, Hyatt PP, Palermo Tunnel, and RVOS
March 18 – 22	Embankments – Week 3
May 8 – 10	Structural – Week 3
June 24 - 28	Systems and Human Factors
July 8 - 12	Non-Life Loss
<b>July 29 – August 2</b>	<b>Spillways</b>



# Need for CNA Existing Conditions Assessment

- Deferred Level 2 RA Schedule no longer meets CNA Schedule needs – CNA Task Teams need to understand higher risks sooner in order to identify risk reduction opportunities and potential risk reduction measures
- **Level 2 RA is largely focused on Ultimate Failure conditions for each PFM with an uncontrolled release of the reservoir – e.g. dam breach or loss of FCO Headworks structure – CNA ECA looks at multiple condition states for each PFM**



# Need for CNA Existing Conditions Assessment

- Deferred Level 2 RA Schedule no longer meets CNA Schedule needs – CNA Task Teams need to understand higher risks sooner in order to identify risk reduction opportunities and potential risk reduction measures
- Level 2 RA is largely focused on Ultimate Failure conditions for each PFM with an uncontrolled release of the reservoir – e.g. dam breach or loss of FCO Headworks structure – CNA ECA looks at multiple condition states for each PFM
- **Level 2 RA largely focused on Life Loss, whereas CNA ECA focuses on 5 criteria of DWR Asset Management Risk Matrix**

# Need for CNA Existing Conditions Assessment

- Deferred Level 2 RA Schedule no longer meets CNA Schedule needs – CNA Task Teams need to understand higher risks sooner in order to identify risk reduction opportunities and potential risk reduction measures
- Level 2 RA is largely focused on Ultimate Failure conditions for each PFM with an uncontrolled release of the reservoir – e.g. dam breach or loss of FCO Headworks structure – CNA ECA looks at multiple condition states for each PFM
- Level 2 RA largely focused on Life Loss, whereas CNA ECA focuses on 5 criteria of DWR Asset Management Risk Matrix
- **Level 2 RA will not consider risk reduction opportunities or risk reduction measures – CNA will – so having the same risk estimators will help ensure consistency**

# How CNA Existing Conditions Assessment

## Benefits from Level 2 Risk Assessment

- ✓ CNA ECA is intended as a Preliminary Assessment of Existing Conditions to avoid further delays in CNA Project Schedule
- ✓ Will make use of available Level 2 RA results and products
- ✓ Will utilize additional Level 2 RA results as they become available and circle back to Level 2 RA results when completed
- ✓ At the end of both processes, results are expected to be consistent with each other, particularly on PFMs and Life Loss Consequences



# Update on CNA PFM Development and CNA Existing Conditions Assessment

## Presentation Outline

### ➤ Background

- Review: Purpose of the CNA
- Risk-Informed Decision Making Approach
- Ongoing Independent Level 2 Risk Analysis
- Need for CNA Existing Conditions Assessment

### ➤ Overview of CNA Existing Conditions Assessment

- **PFM Development and Evaluation**
- Examples of PFM Development
- Comparisons of Estimated PFM Likelihoods with L2RA Estimates
- Preliminary Results to Date



# CNA Existing Conditions Assessment

## CNA Plan Formulation Principles

The CNA Plan Formulation Principles derived directly from DWR Asset Management Matrix

**DWR Division of Operations and Maintenance Risk Matrix**

Likelihood	DWR Division of Operations & Maintenance Risk Matrix							
Likely to occur 10 times a year	7	7	14	21	28	35	42	49
Likely to occur within 1 year	6	6	12	18	24	30	36	42
Likely to occur within 3 years	5.5	5.5	11	16.5	22	27.5	35	38.5
Likely to occur within 10 years	5	5	10	15	20	25	30	35
Likely to occur within 30 years	4.5	4.5	9	13.5	18	22.5	26	31.5
Likely to occur within 100 years	4	4	8	12	16	20	24	28
Likely to occur within 1000 years	3	3	6	9	12	15	18	21
Likely to occur within 10,000 years	2	2	4	6	8	10	12	14
Likely to occur within 100,000 years	1	1	2	3	4	5	6	7

Consequence Category	1 Insignificant	2 Minor	3 Moderate	4 High	5 Major	6 Extreme	7 Catastrophic
Public Safety	No injury No damage to public or private property	Near miss Or minor property damage	Minor injuries not requiring medical attention Or moderate property damage	Single injury requiring medical attention Or moderate property damage over large area	Multiple injuries or permanent disability Or major property damage	Fatality Or major property damage over large area	Multiple Fatalities
Personnel Safety	No injury	Near miss or minor injuries not requiring medical attention	Single injury requiring medical attention	Multiple injuries requiring medical attention or permanent disability	Fatality	Multiple Fatalities	
Compliance*	No violation	Minor restrictions or increased oversight	Violation and fines	Violations, fines, restricted use and prosecution	Sanctions, Lose rights to operate a facility		
Flexibility and Reliability – Water Delivery*	No impact	Unable to meet delivery schedule in a Field Division	Unable to meet water delivery schedules in multiple Field Divisions	Inability to meet Table A Allocation	Inability to meet life and safety flows	Cascading effect results in uncontrolled release of water	
Flexibility and Reliability – Other SWP Purposes*	No impact	Minor impact to recreation and fish & wildlife	Minor impact to power generation	Minor impact to flood control	Major impact to flood control		
Reputation*	Questions raised by elected local officials	Questions by State or Federal officials	Local media coverage	State media coverage	National media coverage	Consent to operate SWP revoked	
Financial Impact*	< \$100k	\$100k - \$1M	\$1M - \$10M	\$10M - \$100M	\$100M - \$1B	\$1B - \$10B	> \$10B

\*Additional criteria are provided in the Consequence Sub-criteria tables.

Consequence Category	Consequence						
	1 Insignificant	2 Minor	3 Moderate	4 High	5 Major	6 Extreme	7 Catastrophic
Public Safety	No injury No damage to public or private property	Near miss Or minor property damage	Minor injuries not requiring medical attention	Single injury requiring medical attention	Multiple injuries or permanent disability	Fatality Or major property damage over large area	Multiple Fatalities
Personnel Safety	No injury	Near miss or minor injuries not requiring medical attention	Single injury requiring medical attention	Multiple injuries requiring medical attention or permanent disability	Fatality	Multiple Fatalities	
Compliance*	No violation	Minor restrictions or increased oversight	Violation and fines	Violations, fines, restricted use and prosecution	Sanctions, Lose rights to operate a facility		
Flexibility and Reliability – Water Delivery*	No impact	Unable to meet delivery schedule in a Field Division	Unable to meet water delivery schedules in multiple Field Divisions	Inability to meet Table A Allocation	Inability to meet life and safety flows	Cascading effect results in uncontrolled release of water	
Flexibility and Reliability – Other SWP Purposes*	No impact	Minor impact to recreation and fish & wildlife	Minor impact to power generation	Minor impact to flood control	Major impact to flood control		
Reputation*	Questions raised by elected local officials	Questions by State or Federal officials	Local media coverage	State media coverage	National media coverage	Consent to operate SWP revoked	
Financial Impact*	< \$100k	\$100k - \$1M	\$1M - \$10M	\$10M - \$100M	\$100M - \$1B	\$1B - \$10B	> \$10B

Maximize Public Safety

Maximize Regulatory Compliance

Maximize Flexibility and Reliability for Water Delivery

Maximize Flexibility and Reliability for Other State Water Project Purposes

Minimize Financial Impacts



# Level 2 Risk Analysis Approach

DWR Division of Operations and Maintenance Risk Matrix

Likelihood		DWR Division of Operations & Maintenance Risk Matrix						
Likely to occur 10 times a year	7	7	14	21	28	35	42	49
Likely to occur within 1 year	6	6	12	18	24	30	36	42
Likely to occur within 3 years	5.5	5.5	11	16.5	22	27.5	35	38.5
Likely to occur within 10 years	5	5	10	15	20	25	30	35
Likely to occur within 30 years	4.5	4.5	9	13.5	18	22.5	26	31.5
Likely to occur within 100 years	4	4	8	12	16			
Likely to occur within 1000 years	3	3	6	9	12			
Likely to occur within 10,000 years	2	2	4	6	8			
Likely to occur within 100,000 years	1	1	2	3	4			
		Consequence						
Consequence Category		1 Insignificant	2 Minor	3 Moderate	4 High			

## L2RA Risk Matrix

		Oroville Level 2 Risk Analysis Matrix							
Failure Likelihood Category	Very High							$10^3 - 10^2$	
	High							$10^4 - 10^3$	
	Moderate							$10^5 - 10^4$	
	Low							$10^6 - 10^5$	
	Very Low							$10^7 - 10^6$	
	Remote							$< 10^7$	
		DWR AM Category 6	DWR AM Category 7						
		FERC Level 1	FERC Level 2	FERC Level 3	FERC Level 4	FERC Level 5			
		0-1	1-10	10-100	100-1000	1,000 - 10,000	> 10,000		
		Incremental Life Loss Consequence Category							

### Merging:

DWR Asset Management Risk Matrix  
with  
FERC Level 2 Risk Matrix



# Comprehensive Needs Assessment – Extension of DWR Asset Management Risk Matrix

Likelihood Annual Probability		Comprehensive Needs Assessment – Extension of DWR Division of Operations & Maintenance Risk Matrix										
		1 Insignificant	2 Minor	3 Moderate	4 High	5 Major	6 Extreme	7 Catastrophic	8	9	10	11
1	10	10	20	30	40	50	60	70	80	90	100	110
1	9	9	18	27	36	45	54	63	72	81	90	99
$3 \times 10^{-1} - 1$	8.5	8.5	17	25.5	34	42.5	51	59.5	68	76.5	85	93.5
$10^{-1} - 3 \times 10^{-1}$	8	8	16	24	32	40	48	56	64	72	80	88
$3 \times 10^{-2} - 10^{-1}$	7.5	7.5	15	22.5	30	37.5	45	52.5	60	67.5	75	82.5
$10^{-2} - 3 \times 10^{-2}$	7	7	14	21	28	35	42	49	56	63	70	77
$10^{-3} - 10^{-2}$	6	6	12	18	24	30	36	42	48	54	60	66
$10^{-4} - 10^{-3}$	5	5	10	15	20	25	30	35	40	45	50	55
$10^{-5} - 10^{-4}$	4	4	8	12	16	20	24	28	32	36	40	44
$10^{-6} - 10^{-5}$	3	3	6	9	12	15	18	21	24	27	30	33
$10^{-7} - 10^{-6}$	2	2	4	6	8	10	12	14	16	18	20	22
$< 10^{-7}$	1	1	2	3	4	5	6	7	8	9	10	11
Consequence Category		Consequence										
		1 Insignificant	2 Minor	3 Moderate	4 High	5 Major	6 Extreme	7 Catastrophic	8	9	10	11
Public Safety (including Personnel Safety)		No injury	Near miss, minor injuries	Minor injuries	Single injury	Multiple injuries, permanent disability	Fatality 0 – 1 fatalities	Multiple Fatalities 1-10 fatalities	10 – 100 fatalities	100 – 1,000 fatalities	1,000 – 10,000 fatalities	> 10,000 fatalities
Financial Impacts (Direct and Indirect)		< \$100k	\$100k - \$1M	\$1M - \$10M	\$10M- \$100M	\$100M - \$1B	\$1B - \$10B	\$10B - \$100B	\$100B - \$250B	\$250B - \$500B	\$500B - \$1T	> \$1T

# Comprehensive Needs Assessment – Extension of DWR Asset Management Risk Matrix

Likelihood Annual Probability		Comprehensive Needs Assessment – Extension of DWR Division of Operations & Maintenance Risk Matrix										
		1 Insignificant	2 Minor	3 Moderate	4 High	5 Major	6 Extreme	7 Catastrophic	8	9	10	11
1	10	10	20	30	40	50	60	70	80	90	100	110
1	9	9	18	27	36	45	54	63	72	81	90	99
$3 \times 10^{-1} - 1$	8.5	8.5	17	25.5	34	42.5	51	59.5	68	76.5	85	93.5
$10^{-1} - 3 \times 10^{-1}$	8	8	16	24	32	40	48	56	64	72	80	88
$3 \times 10^{-2} - 10^{-1}$	7.5	7.5	15	22.5	30	37.5	45	52.5	60	67.5	75	82.5
$10^{-2} - 3 \times 10^{-2}$	7	7	14	21	28	35	42	49	56	63	70	77
$10^{-3} - 10^{-2}$	6	6	12	18	24	30	36	42	48	54	60	66
$10^{-4} - 10^{-3}$	5	5	10	15	20	25	30	35	40	45	50	55
$10^{-5} - 10^{-4}$	4	4	8	12	16	20	24	28	32	36	40	44
$10^{-6} - 10^{-5}$	3	3	6	9	12	15	18	21	24	27	30	33
$10^{-7} - 10^{-6}$	2	2	4	6	8	10	12	14	16	18	20	22
$< 10^{-7}$	1	1	2	3	4	5	6	7	8	9	10	11
Consequence Category	Consequence											
	1 Insignificant	2 Minor	3 Moderate	4 High	5 Major	6 Extreme	7 Catastrophic	8	9	10	11	
Public Safety (including Personnel Safety)	No injury	Near miss, minor injuries	Minor injuries	Single injury	Multiple injuries, permanent disability	Fatality 0 – 1 fatalities	Multiple Fatalities 1-10 fatalities	10 – 100 fatalities	100 – 1,000 fatalities	1,000 – 10,000 fatalities	> 10,000 fatalities	
Financial Impacts (Direct and Indirect)	< \$100k	\$100k - \$1M	\$1M - \$10M	\$10M- \$100M	\$100M - \$1B	\$1B - \$10B	\$10B - \$100B	\$100B - \$250B	\$250B - \$500B	\$500B - \$1T	> \$1T	

Original DWR AM Risk Matrix

# Comprehensive Needs Assessment – Extension of DWR Asset Management Risk Matrix

Likelihood Annual Probability		Comprehensive Needs Assessment – Extension of DWR Division of Operations & Maintenance Risk Matrix										
		1 Insignificant	2 Minor	3 Moderate	4 High	5 Major	6 Extreme	7 Catastrophic	8	9	10	11
1	10	10	20	30	40	50	60	70	80	90	100	110
1	9	9	18	27	36	45	54	63	72	81	90	99
$3 \times 10^{-1} - 1$	8.5	8.5	17	25.5	34	42.5	51	59.5	68	76.5	85	93.5
$10^{-1} - 3 \times 10^{-1}$	8	8	16	24	32	40	48	56	64	72	80	88
$3 \times 10^{-2} - 10^{-1}$	7.5	7.5	15	22.5	30	37.5	45	52.5	L2RA Risk Matrix	60	68	75
$10^{-2} - 3 \times 10^{-2}$	7	7	14	21	28	35	42	49		56	63	70
$10^{-3} - 10^{-2}$	6	6	12	18	24	30	36	42	48	54	60	66
$10^{-4} - 10^{-3}$	5	5	10	15	20	25	30	35	40	45	50	55
$10^{-5} - 10^{-4}$	4	4	8	12	16	20	24	28	32	36	40	44
$10^{-6} - 10^{-5}$	3	3	6	9	12	15	18	21	24	27	30	33
$10^{-7} - 10^{-6}$	2	2	4	6	8	10	12	14	16	18	20	22
$< 10^{-7}$	1	1	2	3	4	5	6	7	8	9	10	11
Consequence Category	Consequence											
	1 Insignificant	2 Minor	3 Moderate	4 High	5 Major	6 Extreme	7 Catastrophic	8	9	10	11	
Public Safety (including Personnel Safety)	No injury	Near miss, minor injuries	Minor injuries	Single injury	Multiple injuries, permanent disability	Fatality 0 – 1 fatalities	Multiple Fatalities 1-10 fatalities	10 – 100 fatalities	100 – 1,000 fatalities	1,000 – 10,000 fatalities	> 10,000 fatalities	
Financial Impacts (Direct and Indirect)	< \$100k	\$100k - \$1M	\$1M - \$10M	\$10M- \$100M	\$100M - \$1B	\$1B - \$10B	\$10B - \$100B	\$100B - \$250B	\$250B - \$500B	\$500B - \$1T	> \$1T	

# Comprehensive Needs Assessment – Extension of DWR Asset Management Risk Matrix

Likelihood Annual Probability		Comprehensive Needs Assessment – Extension of DWR Division of Operations & Maintenance Risk Matrix										
		1 Insignificant	2 Minor	3 Moderate	4 High	5 Major	6 Extreme	7 Catastrophic	8	9	10	11
1	10	10	20	30	40	50	60	70	80	90	100	110
1	9	9	18	27	36	45	54	63	72	81	90	99
$3 \times 10^{-1} - 1$	8.5	8.5	17	25.5	34	42.5	51	60	69	78	87	95.5
$10^{-1} - 3 \times 10^{-1}$	8	8	16	24	32	40	48	56	64	72	80	88
$3 \times 10^{-2} - 10^{-1}$	7.5	7.5	15	22.5	30	37.5	45	52.5	60	67.5	75	82.5
$10^{-2} - 3 \times 10^{-2}$	7	7	14	21	28	35	42	49	56	63	70	77
$10^{-3} - 10^{-2}$	6	6	12	18	24	30	36	42	48	54	60	66
$10^{-4} - 10^{-3}$	5	5	10	15	20	25	30	35	40	45	50	55
$10^{-5} - 10^{-4}$	4	4	8	12	16	20	24	28	32	36	40	44
$10^{-6} - 10^{-5}$	3	3	6	9	12	15	18	21	24	27	30	33
$10^{-7} - 10^{-6}$	2	2	4	6	8	10	12	14	16	18	20	22
$< 10^{-7}$	1	1	2	3	4	5	6	7	8	9	10	11
Consequence Category	Consequence											
	1 Insignificant	2 Minor	3 Moderate	4 High	5 Major	6 Extreme	7 Catastrophic	8	9	10	11	
Public Safety (including Personnel Safety)	No injury	Near miss, minor injuries	Minor injuries	Single injury	Multiple injuries, permanent disability	Fatality 0 – 1 fatalities	Multiple Fatalities 1-10 fatalities	10 – 100 fatalities	100 – 1,000 fatalities	1,000 – 10,000 fatalities	> 10,000 fatalities	
Financial Impacts (Direct and Indirect)	< \$100k	\$100k - \$1M	\$1M - \$10M	\$10M- \$100M	\$100M - \$1B	\$1B - \$10B	\$10B - \$100B	\$100B - \$250B	\$250B - \$500B	\$500B - \$1T	> \$1T	

**Tolerable Risk Guidelines for Dam Safety from FERC and other Federal Agencies**

PFM No.	No.	Dam	PFM Description	Loading	Component	Mechanism	CNA Task Team	PFM Group (A, B, C, D)	Previous Category	Submitter
1		Oroville Dam	CBND: foundation material				5			
2		Oroville Dam	CBND: grout c foundation				5			
3		Oroville Dam	CBND:				5			
4		Oroville Dam	CBND: earthquake				5			
5		Oroville Dam	CBND: shears in the dam foundation during seismic event.			Stability	5			
6		Oroville Dam	CBND: Seismic damage to site access roads and bridges	Earthquake	Embankment	Dam Access	5			
7		Orovi								
8		Orovi								P. Risher
9		Orovi								C. Womack
10	H-3	Orovi							2	
11		Orovi								
12		Or	overtopping of Oroville Dam. Internal erosion of fines from seepage barrier exiting into			Internal				D. Panec
13		Or								T. Hepler
14		Or								C. Womack

**171 Pre-Workshop PFMs Considered in Previous PFMA Workshops and Brainstorming Ideas Submitted by Level 2 Workshop Participants**

- ✓ 35 PFMs (1 - 35) for Embankments
- ✓ 19 PFMs (36 – 52, 116, 117) Emergency Spillway
- ✓ 64 PFMs (53 – 115, 118) for FCO
- ✓ 53 PFMs (119 – 171) for Hyatt, Palermo, and RVOS outlets
- ✓ 171 PFMs Total

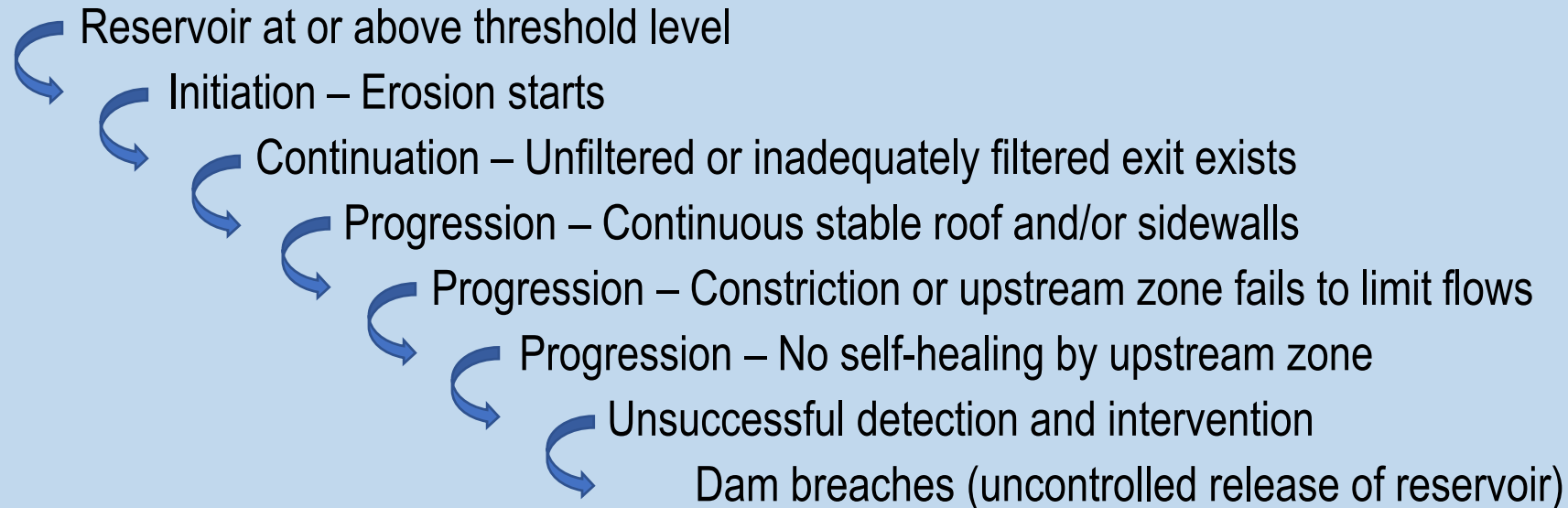
- *Some PFMs – Previously Considered But Not Developed (CBND)*
- *Additional PFMs added during Level 2 Risk Analysis Workshop Sessions*



# CNA Existing Conditions Assessment PFM Development

## ➤ Potential Failure Mode Analyses (PFMA):

### ✓ Consideration and Development of PFMs – Example: Progression of Internal Erosion PFM



# Potential Failure Modes

- Key Points to remember about PFMs and PFMAs
  - To the FERC, a failure is an **uncontrolled release** of water.
  - Operation of an emergency spillway is not an uncontrolled release of water.
  - Is such a thing as a restricted uncontrolled release – outlet works, turbine, etc... Still considered a failure.
- Licensee Concerns
  - **Unacceptable performance** could be a failure to Licensee
  - A Licensee may consider the loss of a turbine a PFM even without a release of water. The FERC is concerned but it is not a dam safety concern

Example - Wanapum Dam



103

**Past Focus on  
only  
“*Uncontrolled  
Release of  
Water*”**

**from FERC Part 12D  
Training Workshop,  
January 2015**

# **Independent Forensic Team - Lessons Learned**

**In practice today, PFMAs appear to be limited mainly to consideration of potential failures modes that lead to uncontrolled release of the reservoir. This can lead to potential failure modes with significant consequences short of reservoir release being ruled out of further consideration. In the case of Oroville Dam, the 2014 PFMA team essentially identified the two failures modes which initiated in February 2017, but ruled them out in large part because they were judged to be unlikely to lead to release of stored reservoir water....**

**...By ruling out these failure modes, they may have been removed from any further consideration in subsequent studies including future PFMAs.**

**from Independent Forensic Team Final Report, Pages 78-79, January 2018**



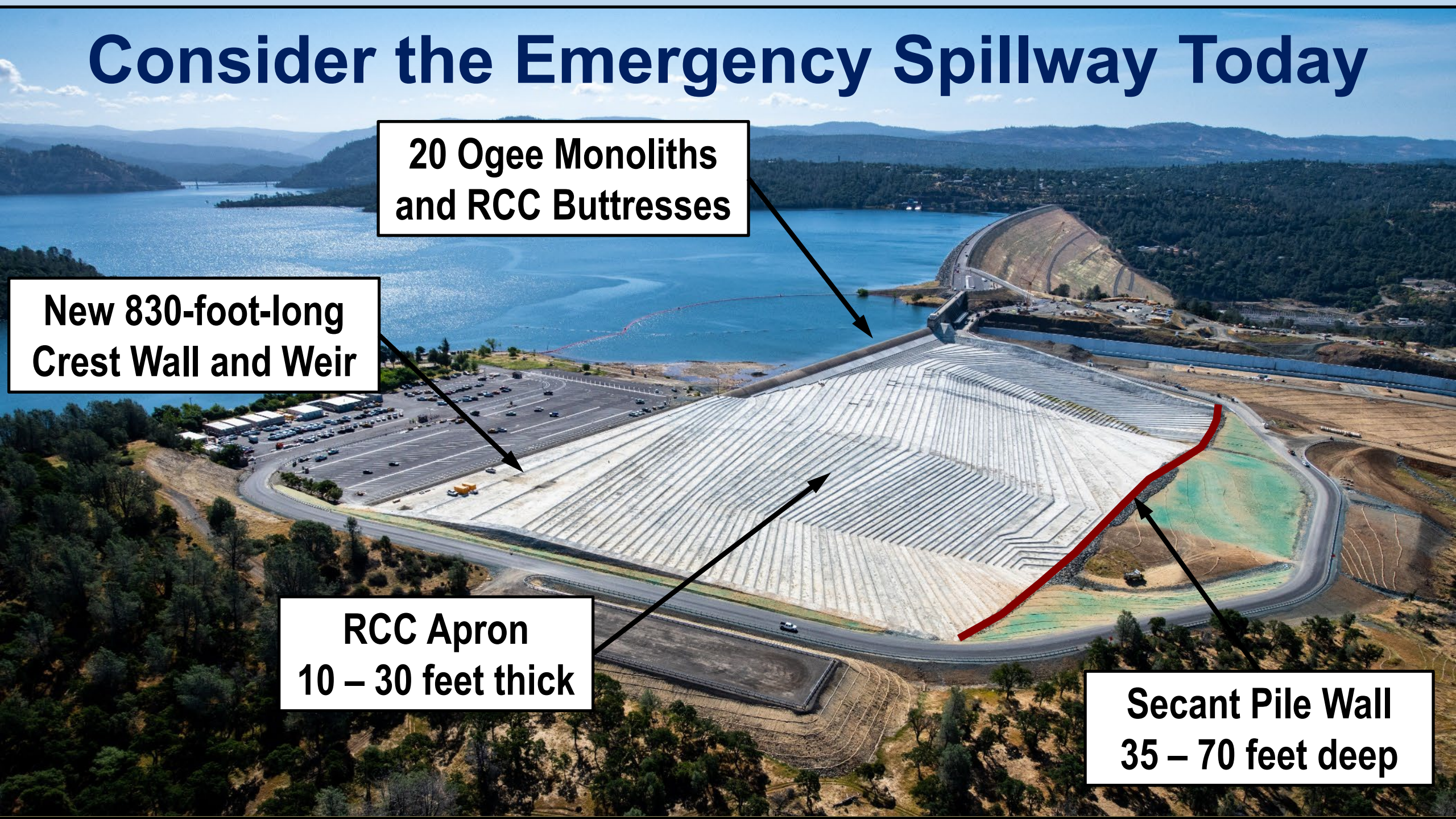
# Consider the Emergency Spillway Today

20 Ogee Monoliths  
and RCC Buttresses

New 830-foot-long  
Crest Wall and Weir

RCC Apron  
10 – 30 feet thick

Secant Pile Wall  
35 – 70 feet deep





# Consider the Emergency Spillway Today

**PFM T1-6.1a:**

***Ultimate Failure State:***

**Failure of Secant Pile Wall, RCC Apron, and the  
6 Large Monoliths – Leading to Uncontrolled Release,  
Significant Incremental Downstream Damages**





# Consider the Emergency Spillway Today

PFM T1-6.1a:

*Ultimate Failure State:*

Failure of Secant Pile Wall, RCC Apron, and 6 Monoliths  
– Leading to Uncontrolled Release,  
Significant Incremental Downstream Damages

PFM T1-6.1b:

*Heavy Damage State:*

Failure of Secant Pile Wall and RCC Apron, but  
Monoliths remain intact – No Uncontrolled Release,  
No Significant Incremental Downstream Damages





# Consider the Emergency Spillway Today

## PFM T1-6.1a:

### *Ultimate Failure State:*

Failure of Secant Pile Wall, RCC Apron, and 6 Monoliths  
– Leading to Uncontrolled Release,  
Significant Incremental Downstream Damages

## PFM T1-6.1b:

### *Heavy Damage State:*

Failure of Secant Pile Wall and RCC Apron, but  
Monoliths remain intact – No Uncontrolled Release,  
No Significant Incremental Downstream Damages

## PFM T1-6.1c:

### *Light Damage State:*

Very Localized Failure of Secant Pile Wall and  
Damage to RCC Apron, but Monoliths remain intact  
– No Uncontrolled Release,  
No Significant Incremental Downstream Damages



# T1-6 Risk Summary – Public Safety and Life Loss

PFM No.	PFM Description										
T1-6	PMF and 100k cfs loading, erosion rock d/s of secant pile wall, headward cutting/erosion through secant pile wall and RCC apron. Erosion destabilizes ES monoliths 15-20.										
	Preliminary										
	Risk Matrix: Public Safety & Life Loss										
<b>Total likelihood of failure</b>	1□ Insignificant	2□ Minor	3□ Moderate	4□ High	5□ Major	6□ Extreme, Life loss 0-1	7□ Catastrophic, Life loss 1-10	8□ Life loss 10-100	9□ Life loss 100-1,000	10□ Life loss 1,000-10,000	11□ Life loss > 10,000
Likely to occur 10 times a year	10	20	30	40	50	60	70	80	90	100	110
Likely to occur within 1 year	9	18	27	36	45	54	63	72	81	90	99
Likely to occur within 3 years	8.5	17	25.5	34	42.5	51	59.5	68	76.5	85	93.5
Likely to occur within 10 years	8	16	24	32	40	48	56	64	72	80	88
Likely to occur within 30 years	7.5	15	22.5	30	37.5	45	52.5	60	67.5	75	82.5
Likely to occur within 100 years	7	14	21	28	35	42	49	56	63	70	77
Likely to occur within 1,000 years	6	12	18	24	30	36	42	48	54	60	66
Likely to occur within 10,000 years	5	10	15	20	25	30	35	40	45	50	55
Likely to occur within 100,000 years	4	8	12	16	20	24	28	32	36	40	44
Likely to occur within 1,000,000 years	3	T1-6.3	9	12	15	18	21	24	27	30	33
Likely to occur within 10,000,000 years	2	T1-6.3	6	8	10	12	14	16	18	20	22
Likely to occur less often than 10,000,000 years	1	T1-6.1c&2c	3	4	5	6	7	8	9	10	11



# T1-6 Risk Summary – Regulatory Compliance

PFM No.	PFM Description
T1-6	PMF and 100k cfs loading, erosion rock d/s of secant pile wall, headward cutting/erosion through secant pile wall and RCC apron. Erosion destabilizes ES monoliths 15-20.

Risk Matrix: Compliance						Preliminary					
	1 Insignificant	2 Minor	3 Moderate	4 High	5 Major						
<b>Total likelihood of failure</b>											
Likely to occur 10 times a year	10	20	30	40	50						
Likely to occur within 1 year	9	18	27	36	45						
Likely to occur within 3 years	8.5	17	25.5	34	42.5						
Likely to occur within 10 years	8	16	24	32	40						
Likely to occur within 30 years	7.5	15	22.5	30	37.5						
Likely to occur within 100 years	7	14	21	28	35						
Likely to occur within 1,000 years	6	T1-6.3	18	24	30						
Likely to occur within 10,000 years	5	10	15	20	25						
Likely to occur within 100,000 years	4	8	12	T1-6.1c&2c	20						
Likely to occur within 1,000,000 years	3	6	9	12	15						
Likely to occur within 10,000,000 years	2	4	6	T1-6.1b&2b	10						
Likely to occur less often than 10,000,000 years	1	2	3	4	5						
				T1-6.2a	T1-6.1a						

# T1-6 Risk Summary – SWP Water Delivery

PFM No.	PFM Description
T1-6	PMF and 100k cfs loading, erosion rock d/s of secant pile wall, headward cutting/erosion through secant pile wall and RCC apron. Erosion destabilizes ES monoliths 15-20.

Risk Matrix: Compliance

Preliminary

Risk Matrix: Flexibility and Reliability - Water Delivery

Preliminary

	1 Insignificant	2 Minor	3 Moderate	4 High	5 Major						
<b>Total likelihood of failure</b>											
Likely to occur 10 times a year	10	20	30	40	50						
Likely to occur within 1 year	9	18	27	36	45						
Likely to occur within 3 years	8.5	17	25.5	34	42.5						
Likely to occur within 10 years	8	16	24	32	40						
Likely to occur within 30 years	7.5	15	22.5	30	37.5						
Likely to occur within 100 years	7	14	21	28	35						
Likely to occur within 1,000 years	6	T1-6.3	18	24	30						
Likely to occur within 10,000 years	5	10	15	20	25						
Likely to occur within 100,000 years	4	8	12	T1-6.1c&2c	20						
Likely to occur within 1,000,000 years	3	6	9	12	15						
Likely to occur within 10,000,000 years	2	4	6	T1-6.1b&2b	10						
Likely to occur less often than 10,000,000 years	1	2	3	4	5	T1-6.1a&2a					



# T1-6 Risk Summary – Other SWP Purposes

PFM No.	PFM Description
T1-6	PMF and 100k cfs loading, erosion rock d/s of secant pile wall, headward cutting/erosion through secant pile wall and RCC apron. Erosion destabilizes ES monoliths 15-20.

Risk Matrix: Compliance					Preliminary
-------------------------	--	--	--	--	-------------

Risk Matrix: Flexibility and Reliability - Water Delivery					Preliminary
---	--	--	--	--	-------------

Risk Matrix: Flexibility and Reliability - Other SWP Purposes					Preliminary
---	--	--	--	--	-------------

	1 Insignificant	2 Minor	3 Moderate	4 High	5 Major						
<b>Total likelihood of failure</b>	10	20	30	40	50						
Likely to occur 10 times a year	10	20	30	40	50						
Likely to occur within 1 year	9	18	27	36	45						
Likely to occur within 3 years	8.5	17	25.5	34	42.5						
Likely to occur within 10 years	8	16	24	32	40						
Likely to occur within 30 years	7.5	15	22.5	30	37.5						
Likely to occur within 100 years	7	14	21	28	35						
Likely to occur within 1,000 years	6	T1-6.3	18	24	30						
Likely to occur within 10,000 years	5	10	15	20	25						
Likely to occur within 100,000 years	4	8	T1-6.1c&2c	16	20						
Likely to occur within 1,000,000 years	3	6	9	12	15						
Likely to occur within 10,000,000 years	2	4	6	T1-6.1b&2b	10						
Likely to occur less often than 10,000,000 years	1	2	T1-6.3	4	5	T1-6.1a&2a					

# T1-6 Risk Summary – Financial Impact

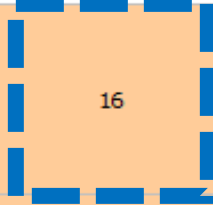
PFM No.		PFM Description										
T1-6		PMF and 100k cfs loading, erosion rock d/s of secant pile wall, headward cutting/erosion through secant pile wall and RCC apron. Erosion destabilizes ES monoliths 15-20.										
Risk Matrix: Compliance											Preliminary	
Risk Matrix: Flexibility and Reliability - Water Delivery											Preliminary	
Risk Matrix: Flexibility and Reliability - Other SWP Purposes											Preliminary	
Risk Matrix: Financial Impact											Preliminary	
		1□	2□	3□	4□	5□	6□	7□	8□	9□	10□	11□
		Insignificant	Minor	Moderate	High	Major	Extreme	Catastrophic	\$100B - \$250B	\$250B - \$500B	\$500B - \$1T	> \$1T
<b>Total likelihood of failure</b>												
Lik	Lik	10	20	30	40	50	60	70	80	90	100	110
Lik	Lik	9	18	27	36	45	54	63	72	81	90	99
Lik	Lik	8.5	17	25.5	34	42.5	51	59.5	68	76.5	85	93.5
Lik	Lik	8	16	24	32	40	48	56	64	72	80	88
Lik	Lik	7.5	15	22.5	30	37.5	45	52.5	60	67.5	75	82.5
Lik	Lik	7	14	21	28	35	42	49	56	63	70	77
Lik	Lik	6	12	18	24	30	36	42	48	54	60	66
Lik	Lik	5	10	15	20	25	30	35	40	45	50	55
Lik	Lik	4	8	12	16	20	24	28	32	36	40	44
Lik	Lik	3	6	T1-6.3	12	15	18	21	24	27	30	33
		2	4	6	8	10	12	14	16	18	20	22
		1	2	3	4	5	6	7	8	9	10	11

PFM No.		PFM Description			Risk Score by Consequence Category					
ID	Loading	Failure Description	Total likelihood of failure		Public Safety & Life Loss	Compliance	Flexibility and Reliability - Water Delivery	Flexibility and Reliability – Other SWP Purposes	Financial Impact	
T5-16	Concentrated leak erosion along instrumentation trenches and abandoned instrumentation bundles leads to failure by internal erosion.								<b>Preliminary</b>	
1	T5-16.1	Concentrated erosion through a defect in the instrumentation trench leading to seepage and develops continuing erosion into Zone 2 material, Upstream Zones 2 and 3 fail to limit flow and lead to breach.	Likely to occur within 10,000,000 years	2	20	10	10	10		16
2	T5-16.2	Concentrated Leak Erosion through a defect in the instrumentation trench leading to excessive erosion along the trench. Upstream Zone 2 and 3 material eventually limit flow and halt upstream progression after erosion of the upstream Zone 3 material resulting in both a surficial depression on the upstream dam face and higher baseline seepage flows in the downstream seepage collection system but no breach.	Likely to occur within 1,000,000 years	3	21	12	9	9		18
3	T5-16.3	Concentrated Leak Erosion through a defect in the instrumentation trench leading to excessive erosion along the trench. Upstream Zone 2 and 3 material limit flow and halt upstream progression resulting in higher baseline seepage flows in the downstream seepage collection system but no breach.	Likely to occur within 100,000 years	4	16	8	8	8		12
4	T5-16.4	Concentrated seepage through a defect in the instrumentation trench that extends to the midpoint of the core where the instrument tubing turns vertical. The seepage intersects the broken tubing resulting in increased flows in the instrumentation tubing bundles at the terminal T and/or S.	Likely to occur within 10,000 years	5	5	5	5	5		10

PFM No. PFM Description				Risk Score by Consequence Category				
ID	Loading	Failure Description	Total likelihood of failure	Public Safety & Life Loss	Compliance	Flexibility and Reliability - Water Delivery	Flexibility and Reliability - Other SWP Purposes	Financial Impact
T5-16	Concentrated leak erosion along instrumentation trenches and abandoned instrumentation bundles leads to failure by internal erosion.							
1	T5-16.1	Concentrated erosion through a defect in the instrumentation trench leading to seepage and develops continuing erosion into Zone 2 material, Upstream Zones 2 and 3 fail to limit flow and lead to breach.	Likely to occur within 10,000,000 years	2	20	10	10	10
2	T5-16.2	Concentrated Leak Erosion through a defect in the instrumentation trench leading to excessive erosion along the trench. Upstream Zone 2 and 3 material eventually limit flow and halt upstream progression after erosion of the upstream Zone 3 material resulting in both a surficial depression on the upstream dam face and higher baseline seepage flows in the downstream seepage collection system but no breach.	Likely to occur within 1,000,000 years		21	12	9	9
3	T5-16.3	Concentrated Leak Erosion through a defect in the instrumentation trench leading to excessive erosion along the trench. Upstream Zone 2 and 3 material limit flow and halt upstream progression resulting in higher baseline seepage flows in the downstream seepage collection system but no breach.	Likely to occur within 100,000 years	4	16	8	8	8
4	T5-16.4	Concentrated seepage through a defect in the instrumentation trench that extends to the midpoint of the core where the instrument tubing turns vertical. The seepage intersects the broken tubing resulting in increased flows in the instrumentation tubing bundles at the terminal T and/or S.	Likely to occur within 10,000 years	5	5	5	5	5

**Preliminary**

**Focus of L2RA Evaluations<sup>3</sup>**



# **CNA Existing Conditions Assessment Status**

- ✓ **Over 372 PFMs Considered**
- ✓ **~127 PFMs fully developed (~245 CBND)**
- ✓ **Generally 3 to 4 Scenarios developed per PFM**
  - ➔ **~407 PFM Scenarios fully developed**  
(~3+ Scenarios/PFM x 127 PFMs = ~407 Scenarios)
- ✓ **5 Consequence Conditions Assessed per PFM Scenario**
  - ➔ **~2056 PFM Consequences fully evaluated**  
(~5 Consequences/Scenario x 407 Scenarios = ~2056)





# Update on CNA PFM Development and CNA Existing Conditions Assessment

## Presentation Outline

### ➤ Background

- Review: Purpose of the CNA
- Risk-Informed Decision Making Approach
- Ongoing Independent Level 2 Risk Analysis
- Need for CNA Existing Conditions Assessment

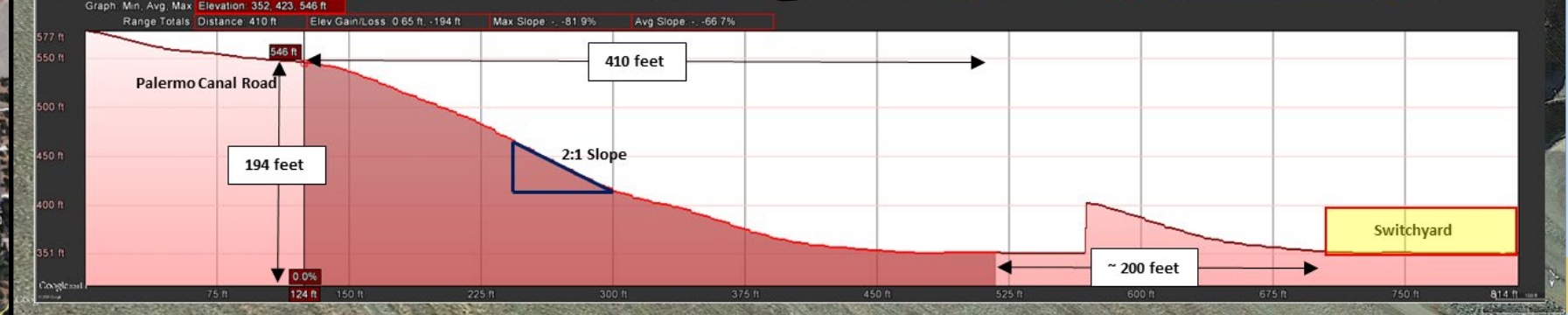
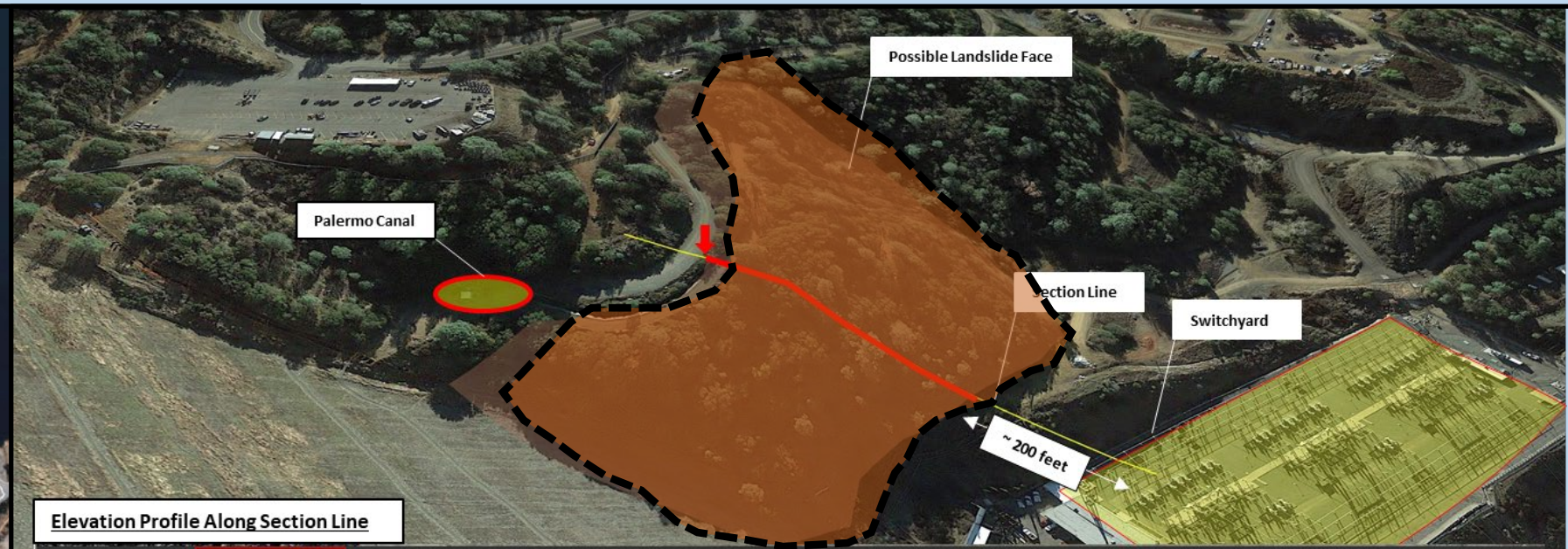
### ➤ Overview of CNA Existing Conditions Assessment

- PFM Development and Evaluation
- **Example of PFM Development**
- Comparisons of Estimated PFM Likelihoods with L2RA Estimates
- Preliminary Results to Date



# HPS-3-A.1 – Summary

Major landslide triggered in cut slope below Palermo Canal due to leaks in canal lining, debris buries switchyard and shuts down Hyatt PP



# HPS-3-A– PFM Event Tree

- **HPS-3-A.1**

- Reservoir is above **El. 640**, all units in Hyatt are generating power
  - Initiation – **Water leaks** from Palermo canal. Slope materials retain water, creating high pore pressure and loss of shear strength.
  - Continuation – **Large landslide** is triggered in cut slopes below Palermo Canal (Figures HPS 3A-A, B).
    - Progression – **Large amount of landslide debris** flows about 200 feet and **completely buries** switchyard.
    - Switchyard is inoperable for **6-12 months** and causes shutdown of Hyatt Powerplant.

- **HPS-3-A.2**

- **Moderate landslide** triggered in cut slope below Palermo Canal due to leaks in canal lining-debris **partially buries** and shutdown switchyard for about **4 weeks**.

- **HPS-3-A.3**

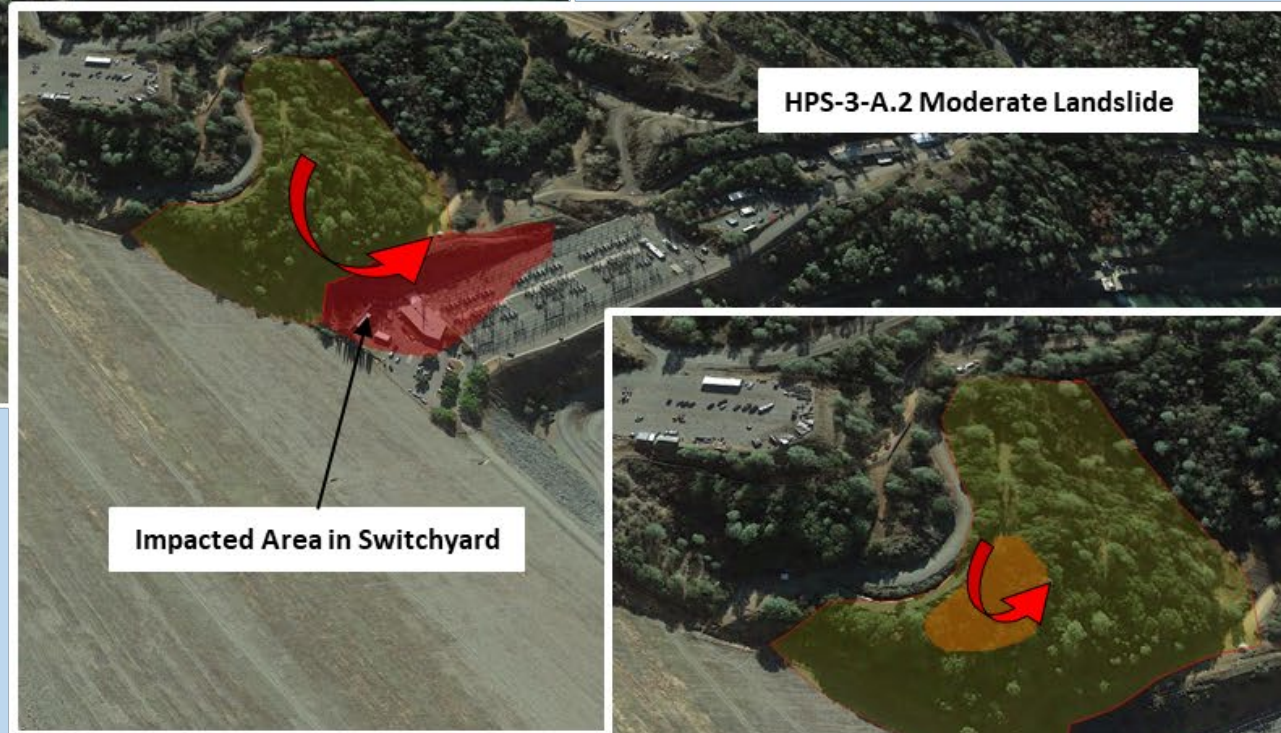
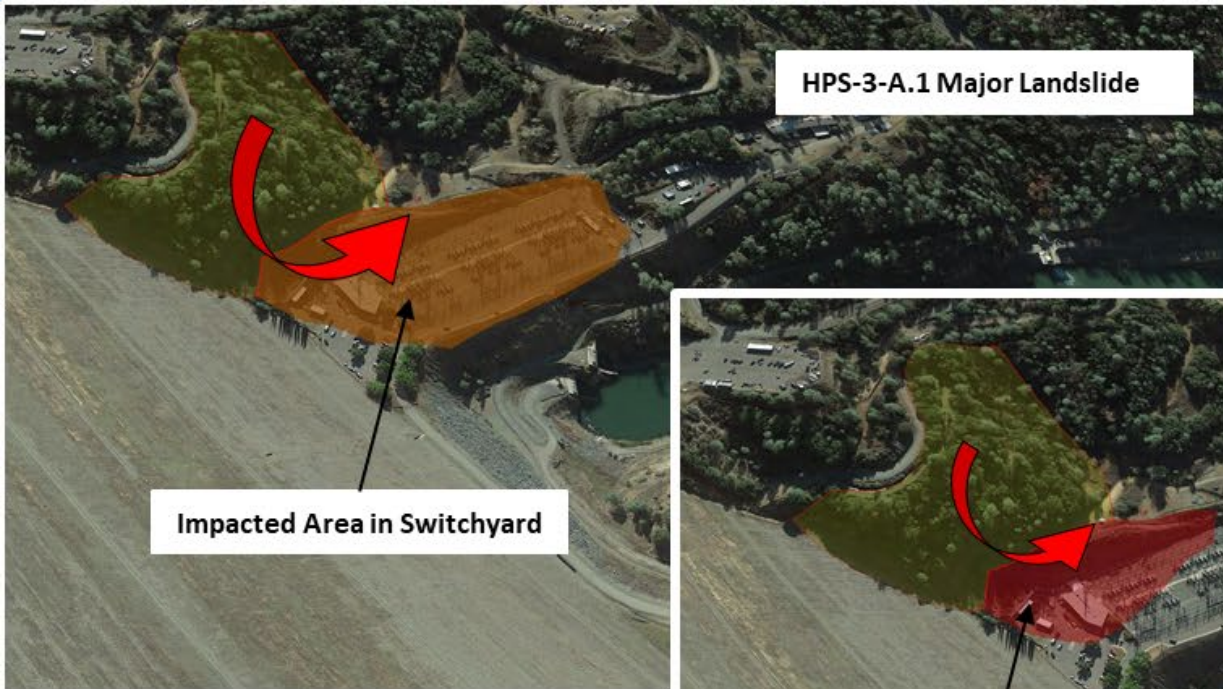
- **Small slump** in in cut slope below Palermo Canal due to **minor leaks** in canal lining- **no impact** on switchyard operations.

- **HPS-3-A.4**

- **Visible seepage and wet spots** in cut slope below Palermo Canal due to minor leaks in canal lining- **no impact** to switchyard operations.



# HPS-3-A PFM Scenario Visualization



# HPS-3-A– Risk Matrix

PFM No.	PFM Description										
HPS-3-A	Normal Event.Loss of Power Generation – Switchyard/Transmission system offline (grid separation) due to Landslide.										
<b>Risk Matrix: Public Safety &amp; Life Loss</b>											
Total likelihood of failure	1 Insignificant	2 Minor	3 Moderate	4 High	5 Major	6 Extreme, Life loss 0-1	7 Catastrophic, Life loss 1-10	8 Life loss 10-100	9 Life loss 100-1,000	10 Life loss 1,000-10,000	11 Life loss > 10,000
Likely to occur 10 times a year	10	20	30	40	50	60	70	80	90	100	110
Likely to occur within 1 year	9	18	27	36	45	54	63	72	81	90	99
Likely to occur within 3 years		17	25.5	34	42.5	51	59.5	68	76.5	85	93.5
Likely to occur within 10 years		16	24	32	40	48	56	64	72	80	88
Likely to occur within 30 years		15	22.5	30	37.5	45	52.5	60	67.5	75	82.5
Likely to occur within 100 years	7	14	21	28	35	42	49	56	63	70	77
Likely to occur within 1,000 years		12	18	24	30	36	42	48	54	60	66
Likely to occur within 10,000 years	5	10	15	20	25	30	35	40	45	50	55
Likely to occur within 100,000 years		8	12	16	20	24	28	32	36	40	44
Likely to occur within 1,000,000 years		4	6	8	10	12	14	16	18	20	22
Likely to occur within 10,000,000 years	4	4									
Likely to occur less often than 10,000,000 years	1	2	3	4			7	8	9	10	11
<b>Risk Matrix: Financial Impact</b>											
Total likelihood of failure	1 Insignificant	2 Minor	3 Moderate	4 High	5 Major	6 Extreme	7 Catastrophic	8 \$100B - \$250B	9 \$250B - \$500B	10 \$500B - \$1T	11 > \$1T
Likely to occur 10 times a year	10	20	30	40	50	60	70	80	90	100	110
Likely to occur within 1 year	9	18	27	36	45	54	63	72	81	90	99
Likely to occur within 3 years	8.5	17	25.5	34	42.5	51	59.5	68	76.5	85	93.5
Likely to occur within 10 years	8	16	24	32	40	48	56	64	72	80	88
Likely to occur within 30 years	7.5	15	22.5	30	37.5	45	52.5	60	67.5	75	82.5
Likely to occur within 100 years	7	14	21	28	35	42	49	56	63	70	77
Likely to occur within 1,000 years	6	12	18	24	30	36	42	48	54	60	66
Likely to occur within 10,000 years	5	10	15	20	25	30	35	40	45	50	55
Likely to occur within 100,000 years	4	8	12	16	20	24	28	32	36	40	44
Likely to occur within 1,000,000 years	3	6	9	12	15	18	21	24	27	30	33
Likely to occur within 10,000,000 years	2	4	6	8	10	12	14	16	18	20	22
Likely to occur less often than 10,000,000 years	1	2	3	4	5	6	7	8	9	10	11

HPS-3A.4

HPS-3A.3

HPS-3A.2

HPS-3A.1





# Update on CNA PFM Development and CNA Existing Conditions Assessment

## Presentation Outline

### ➤ Background

- Review: Purpose of the CNA
- Risk-Informed Decision Making Approach
- Ongoing Independent Level 2 Risk Analysis
- Need for CNA Existing Conditions Assessment

### ➤ Overview of CNA Existing Conditions Assessment

- PFM Development and Evaluation
- Example of PFM Development
- **Comparisons of Estimated PFM Likelihoods with L2RA Estimates**
- Preliminary Results to Date

# Comparison of CNA and L2RA PFMs Developed

CNA Task Team			Preliminary	Level 2 Risk Analysis		PFMs Able to be Compared
Task Teams	Facility	No. of PFMs Considered	No. of PFMs Developed	No. of PFMs Considered	No. of PFMs Developed	
<u>Task 1:</u> Emergency Spillway	Monoliths, Apron, SPW, Hillside	34	9 [9]			
<u>Task 3:</u> FCO	Headworks	89	31 [37]			
	Chute		6			
<u>Task 4:</u> Low Level Outlets	HPP Intake	86	9			
	HPP and Switchyard		8 [31]			
	RVOS		8			
	Palermo		6			
<u>Task 5:</u> Embankments	Main Dam	163	30			
	Bidwell Bar Cyn SD		11 [50]			
	Parish Camp SD		9			
<b>Total</b>		<b>372</b>	<b>127</b>			



# CNA Benefited from L2RA Workshop Meeting Notes

**DRAFT**

CEII - CRITICAL ENERGY INFRASTRUCTURE INFORMATION  
DO NOT RELEASE

**OROVILLE DAM COMPLETION**

TATE DAM NO. 1-48  
:RC PROJECT No. 2100-CA

**VEL 2 RISK ANALYSIS WORKSHOP MEETING NOTES**  
3ANKMENTS (follow up sessi  
March xxx)

**OROVILLE DAM (ORO)**  
019

**Prepared By:**  
HDR  
2365 Iron Point Road, Suite 300  
Folsom, CA 95630-8709

**Prepared For:**  
State of California  
The Natural Resources Agency  
DEPARTMENT OF WATER RESOURCES  
Division of Operations and Maintenance

---

**DRAFT**

CEII - CRITICAL ENERGY INFRASTRUCTURE INFORMATION  
DO NOT RELEASE

**OROVILLE DAM COMPLETION**

TATE DAM No. 1-48  
:RC PROJECT No. 2100-CA

**VEL 2 RISK ANALYSIS WORKSHOP MEETING NOTES**

**VELL BAR CANYON S...**  
(BCSD)  
019

**Prepared By:**  
HDR  
2365 Iron Point Road, Suite 300  
Folsom, CA 95630-8709

**Prepared For:**  
State of California  
The Natural Resources Agency  
DEPARTMENT OF WATER RESOURCES  
Division of Operations and Maintenance

---

**DRAFT**

CEII - CRITICAL ENERGY INFRASTRUCTURE INFORMATION  
DO NOT RELEASE

**OROVILLE DAM COMPLETION**

TATE DAM NO. 1-48  
:RC PROJECT No. 2100-CA

**VEL 2 RISK ANALYSIS WORKSHOP MEETING NOTES**

**Powerplant and RVOS**  
2019

**Prepared By:**  
HDR  
2365 Iron Point Road, Suite 300  
Folsom, CA 95630-8709

**Prepared For:**  
State of California  
The Natural Resources Agency  
DEPARTMENT OF WATER RESOURCES  
Division of Operations and Maintenance

---

**DRAFT**

CEII - CRITICAL ENERGY INFRASTRUCTURE INFORMATION  
DO NOT RELEASE

**OROVILLE DAM COMPLETION**

TATE DAM NO. 1-48  
:RC PROJECT No. 2100-CA

**VEL 2 RISK ANALYSIS WORKSHOP MEETING NOTES**

**MOD CONTROL OUTLET WORKS**  
019

**Prepared By:**  
HDR  
2365 Iron Point Road, Suite 300  
Folsom, CA 95630-8709

**Prepared For:**  
State of California  
The Natural Resources Agency  
DEPARTMENT OF WATER RESOURCES  
Division of Operations and Maintenance

# Challenges in Comparing CNA PFMs with L2RA PFMS

- ✓ L2RA Notes represent preliminary Draft Notes, not final results
- ✓ No PFMs have currently been performed for Emergency Spillway or FCO Chute by L2RA – scheduled towards the end of July
- ✓ Many L2RA PFMs rated simply as NEGLIGIBLE ( $<10^{-8}$ ) – considered not really feasible or reasonable – many not considered fully developed in matrix as a result
- ✓ Many CNA PFMs rated simply as REMOTE ( $<10^{-7}$ ) without estimating actual likelihood – could be much lower
- ✓ Many PFMs developed by CNA and L2RA are similar, but not exactly the same – some not carried to the same point of failure
- ✓ Many L2RA PFMs had likelihood estimates that ranged over 2 - 4 orders of magnitude; CNA Task Teams instructed to use just 1 order of magnitude

# Comparison of CNA and L2RA PFMs Developed

CNA Task Team			Preliminary	Level 2 Risk Analysis		PFMs Able to be Compared
Task Teams	Facility	No. of PFMs Considered	No. of PFMs Developed	No. of PFMs Considered	No. of PFMs Developed	
<u>Task 1:</u> Emergency Spillway	Monoliths, Apron, SPW, Hillside	34	9 [9]	-	-	
<u>Task 3:</u> FCO	Headworks	89	31 [37]	?	?	? Denotes that PFMs appear to not be finalized as Fault Tree approach is being used without final results shown in the notes
	Chute		6	-	-	
<u>Task 4:</u> Low Level Outlets	HPP Intake	86	9	?	?	
	HPP and Switchyard		8 [31]	?	?	
	RVOS		8	?	?	
	Palermo		6	?	?	
<u>Task 5:</u> Embankments	Main Dam	163	30	60	52	
	Bidwell Bar Cyn SD		11 [50]	42 [134]	39 [104]	
	Parish Camp SD		9	32	13	
<b>Total</b>		<b>372</b>	<b>127</b>			



# Comparison of CNA and L2RA PFMs Developed

CNA Task Team			Preliminary	Level 2 Risk Analysis		PFMs Able to be Compared
Task Teams	Facility	No. of PFMs Considered	No. of PFMs Developed	No. of PFMs Considered	No. of PFMs Developed	
<u>Task 1:</u> Emergency Spillway	Monoliths, Apron, SPW, Hillside	34	9 [9]	-	-	- [0]
<u>Task 3:</u> FCO	Headworks	89	32	?	?	12
	Chute		6 [37]	-	-	- [12]
<u>Task 4:</u> Low Level Outlets	HPP Intake	86	9	?	?	6
	HPP and Switchyard		8	?	?	3
	RVOS		8 [31]	?	?	4 [17]
	Palermo		6	?	?	4
<u>Task 5:</u> Embankments	Main Dam	163	30	60	52	26
	Bidwell Bar Cyn SD		11 [50]	42 [134]	39 [104]	10 [42]
	Parish Camp SD		9	32	13	6
<b>Total</b>		<b>372</b>	<b>127</b>	<b>?</b>	<b>?</b>	<b>71</b>

# Comparison of PFM Likelihood Estimates for FCO Spillway from CNA Task Teams and L2RA Team

**Preliminary**

Task Team	No. of PFMs with Same Likelihood Estimates	No. of PFMs with 1 Order of Magnitude Difference	No. of PFMs with 2 Orders of Magnitude Difference	No. of PFMs with 3 Orders of Magnitude Difference	Total No. of PFMs Compared
1	-	-	-	-	-
3	8	2	1	1	12
4	12	4	1	0	17
5	20	20	2	0	42
<b>Total</b>	<b>40</b>	<b>26</b>	<b>4</b>	<b>1</b>	<b>71</b>

**56% of PFMs with Same (Order of Magnitude) Likelihood Estimates (40/71)**  
**93% of PFMs within 1 Order of Magnitude Difference in Likelihood Estimates (66/71)**



# Update on CNA PFM Development and CNA Existing Conditions Assessment

## Presentation Outline

### ➤ Background

- Review: Purpose of the CNA
- Risk-Informed Decision Making Approach
- Ongoing Independent Level 2 Risk Analysis
- Need for CNA Existing Conditions Assessment

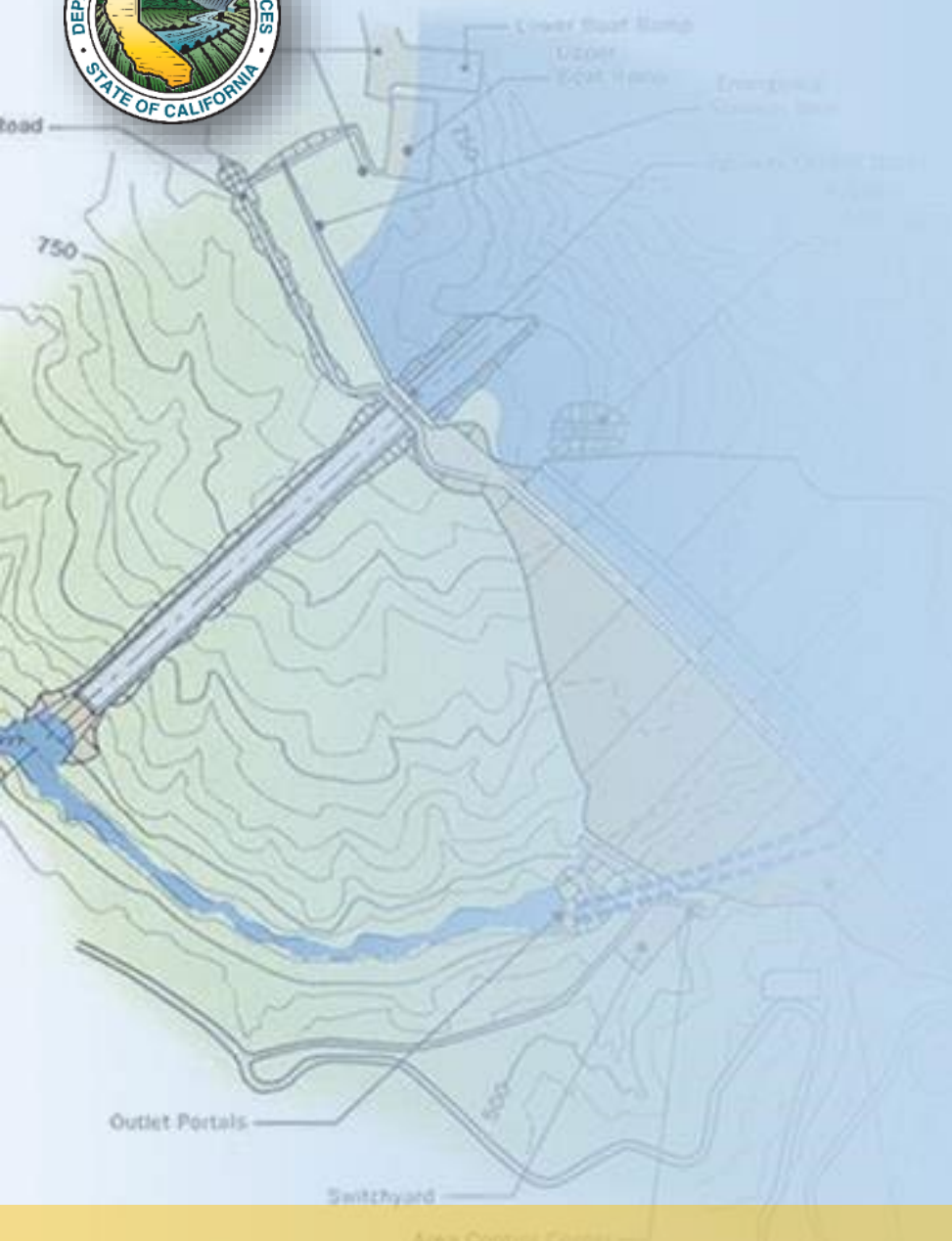
### ➤ Overview of CNA Existing Conditions Assessment

- PFM Development and Evaluation
- Examples of PFM Development
- Comparisons of Estimated PFM Likelihoods with L2RA Estimates
- **Preliminary Results to Date**

# Next Steps Include:

- ✓ **Internal Review of PFM Risk Estimates for consistency within and across Task Teams**
- ✓ **Reconcile Remaining Significant Differences between CNA and L2RA Risk Estimates**
- ✓ **Continue Developing Risk Reduction Measures**





# Questions?